


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers 16-32-820				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200				
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-49319			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		2628 FNL 1970 FEL		SWNE	16	8.0 S	20.0 E	S		
Top of Uppermost Producing Zone		1980 FNL 1980 FEL		SWNE	16	8.0 S	20.0 E	S		
At Total Depth		1980 FNL 1980 FEL		SWNE	16	8.0 S	20.0 E	S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1970			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 16			26. PROPOSED DEPTH MD: 6767 TVD: 6665				
27. ELEVATION - GROUND LEVEL 4719			28. BOND NUMBER LPM9046682			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2262 - RNI at Green River				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 1000	32.0	J-55 LT&C	8.7	Premium Lite High Strength	100	2.97	11.5
							Class G	115	1.16	15.8
Prod	7.875	5.5	0 - 6767	17.0	J-55 LT&C	9.2	Premium Lite High Strength	440	2.31	12.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton			TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018			
SIGNATURE			DATE 01/03/2013				EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047534940000			APPROVAL <div style="text-align: right;">  Permit Manager </div>							

RECEIVED: March 12, 2013

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers #16-32-820
SWNE Sec 16 T8S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H ₂ O
Green River	2,502'	Oil & Associated Gas
Lower Green River*	4,396'	Oil & Associated Gas
Wasatch*	6,365'	Oil & Associated Gas
TD	6,767' (MD) 6,665' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,719'; Asterisks (*) denotes target pay intervals

A) The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-100	13 3/8				
SURFACE	11	1000 ±	8 5/8	32.0	J-55	LTC	0.0609
PRODUCTION	7 7/8	6,767'	5 1/2	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	7.921	7.796	2,530	3,930	503,000	417,000
5 1/2	4.892	4.767	4,910	5,320	272,000	273,000

*The State of Utah will be notified 24 hours prior to running casing, cementing, and BOPE testing

FLOAT EQUIPMENT

SURFACE (8 5/8): Float Shoe, 1 JNT Casing, Float Collar
Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 1/2): Float Shoe, 1 JNT Casing, Float Collar
Centralizers: 1st 4 Joints: every joint
Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# J-55 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 200' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 3/8): Ready Mix – Cement to surface

SURFACE (8 5/8): Cement Top: Surface
Lead: 100 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess
Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2): Cement Top – 2,300'
440 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft³/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless the State of Utah is contacted.
- C) The State of Utah will be notified 24 hours prior to running casing and cementing.

4. PRESSURE CONTROL EQUIPMENT

- A) The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
 - a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:

- i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
- ii) Two adjustable chokes will be used in the choke manifold.
- iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
- iv) Pressure gauges in the well control system will be designed for drilling fluid.

C) BOPE Testing:

- a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
- b) All BOP tests will be performed with a test plug in place.
- c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 1000 ±	11" Diverter with Rotating Head
1000 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. **MUD PROGRAM**

- A)** Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B)** Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
 - a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF – 1000 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
1000 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. **ABNORMAL CONDITIONS**

- A)** No abnormal pressures or temperatures are anticipated.
 - a) Estimated bottom hole pressure at TD will be approximately 2,886 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,466 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B)** No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF – 1000 ±	Lost Circulation Possible
1000 ± – TD	Lost Circulation Possible

7. **AUXILIARY EQUIPMENT**

- A)** Choke Manifold

- B) Upper and lower kelly cock with handle available
- C) Stabbing valve
- D) Safety valve and subs to fit all string connections in use

8. **SURVEY & LOGGING PROGRAMS**

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

9. **HAZARDOUS MATERIALS**

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well.

CONFIDENTIAL

T8S, R20E, S.L.B.&M.**AXIA ENERGY**Alum. Cap
0.5' High On
5/8" Rebar

Well location, THREE RIVERS #16-32-820, located as shown in the EAST 1/2 of Section 16, T8S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N02°00'00"W	647.81'



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE
1" = 1000'

DATE SURVEYED:
11-08-12

DATE DRAWN:
11-19-12

PARTY
B.H. R.H. R.L.L.

REFERENCES
G.L.O. PLAT

WEATHER
WARM

FILE
AXIA ENERGY

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)

LATITUDE = 40°07'27.91" (40.124419)
LONGITUDE = 109°40'15.22" (109.670894)

NAD 27 (TARGET BOTTOM HOLE)

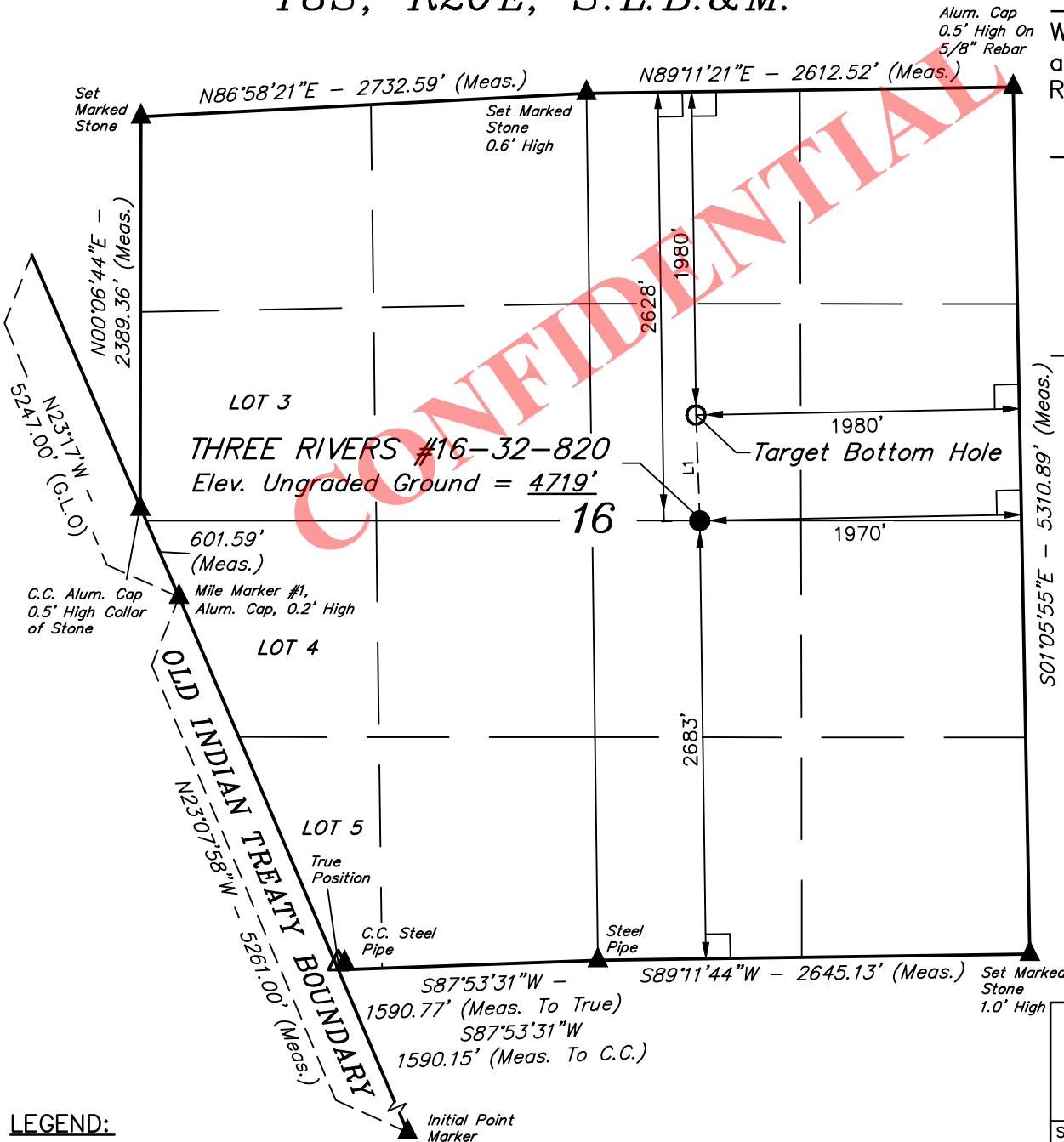
LATITUDE = 40°07'28.04" (40.124456)
LONGITUDE = 109°40'12.72" (109.670200)

NAD 83 (SURFACE LOCATION)

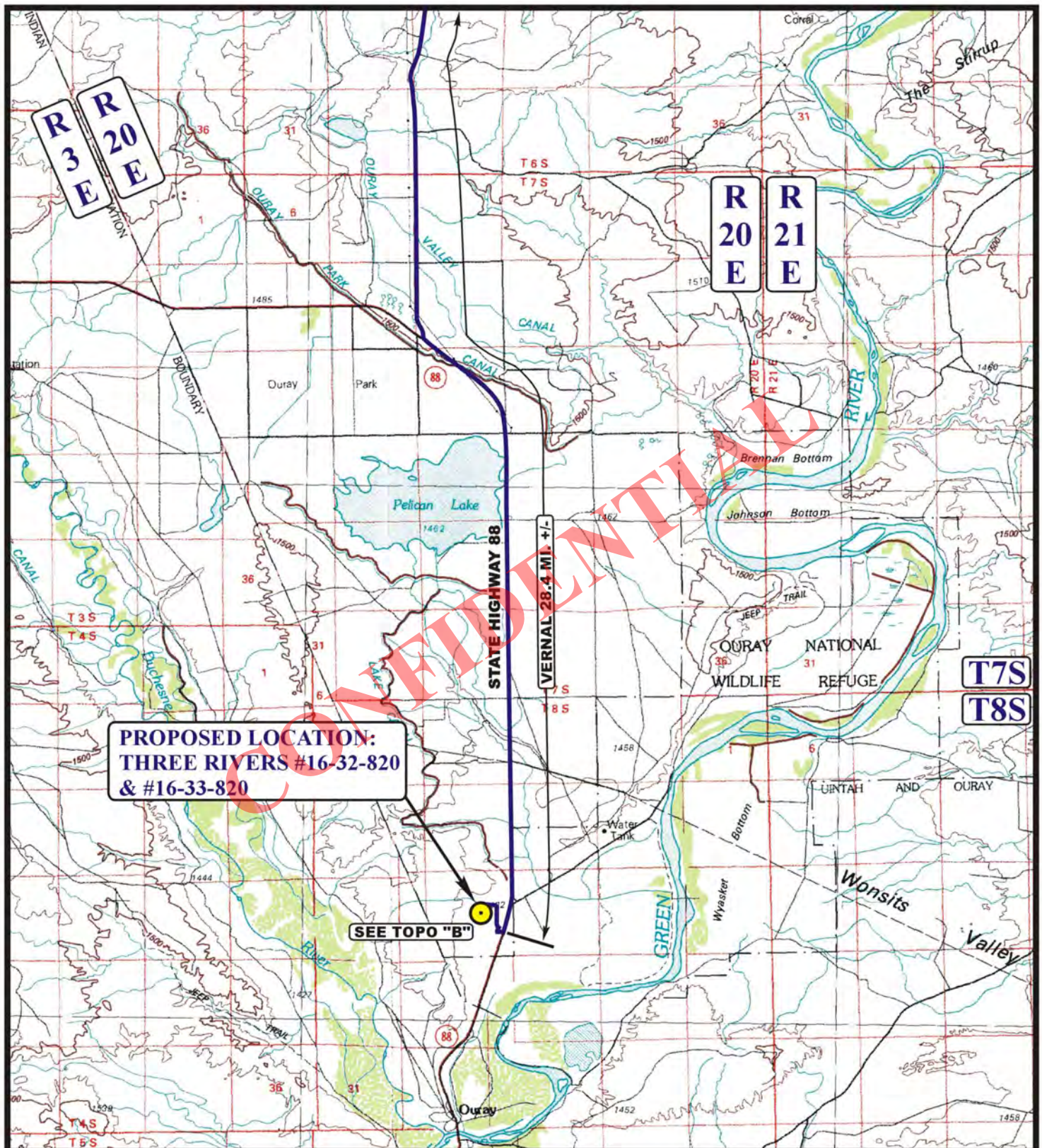
LATITUDE = 40°07'21.51" (40.122642)
LONGITUDE = 109°40'14.93" (109.670814)

NAD 27 (SURFACE LOCATION)

LATITUDE = 40°07'21.64" (40.122678)
LONGITUDE = 109°40'12.43" (109.670119)



RECEIVED: January 03, 2013



**PROPOSED LOCATION:
THREE RIVERS #16-32-820
& #16-33-820**

SEE TOPO "B"

LEGEND:

PROPOSED LOCATION

N

AXIA ENERGY

**THREE RIVERS #16-32-820 & #16-33-820
SECTION 16, T8S, R20E, S.L.B.&M.
EAST 1/2**



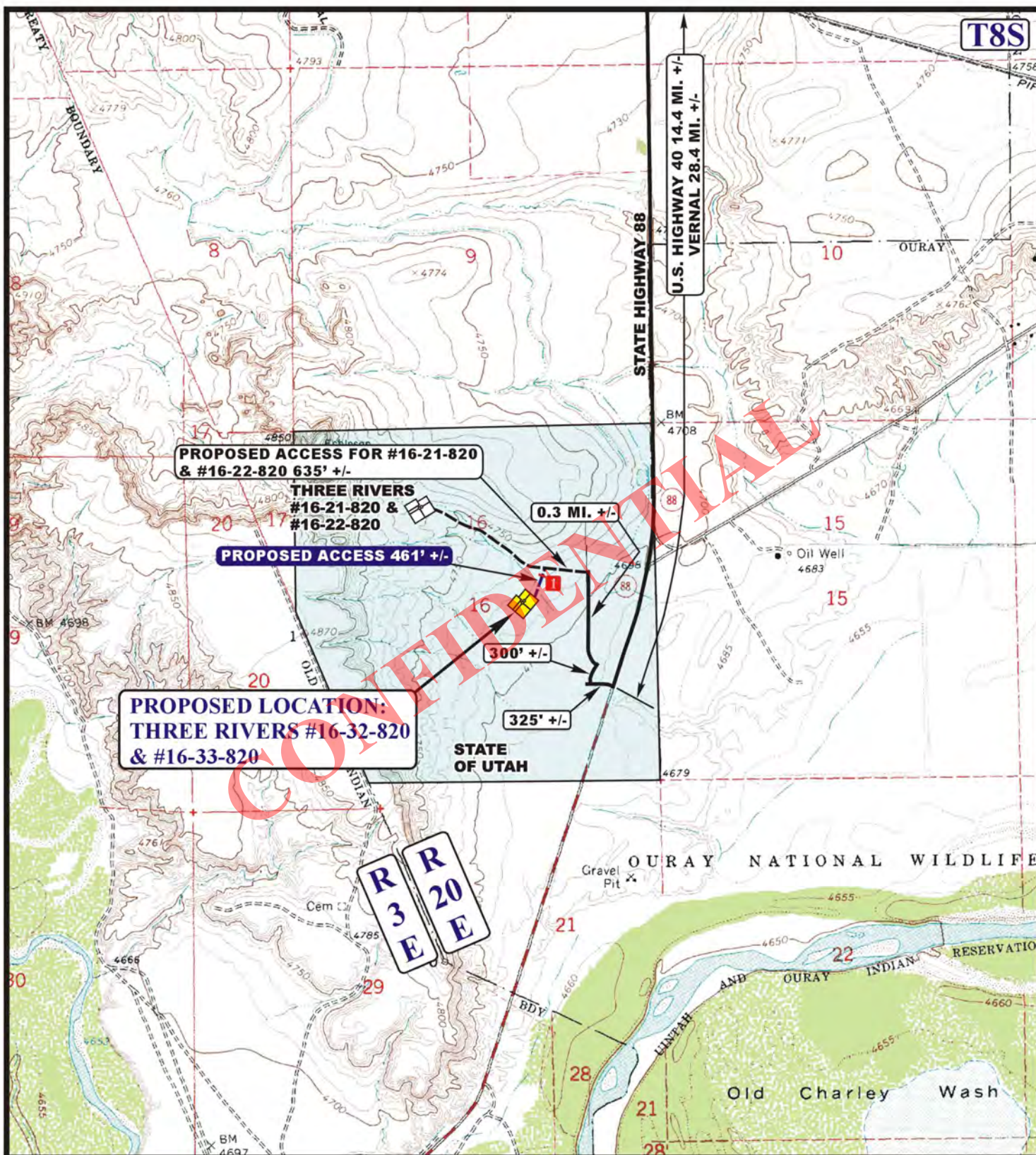
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
MAP**

11 15 12
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

**A
TOPO**

**LEGEND:**

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

24" 24" CMP REQUIRED



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**AXIA ENERGY**

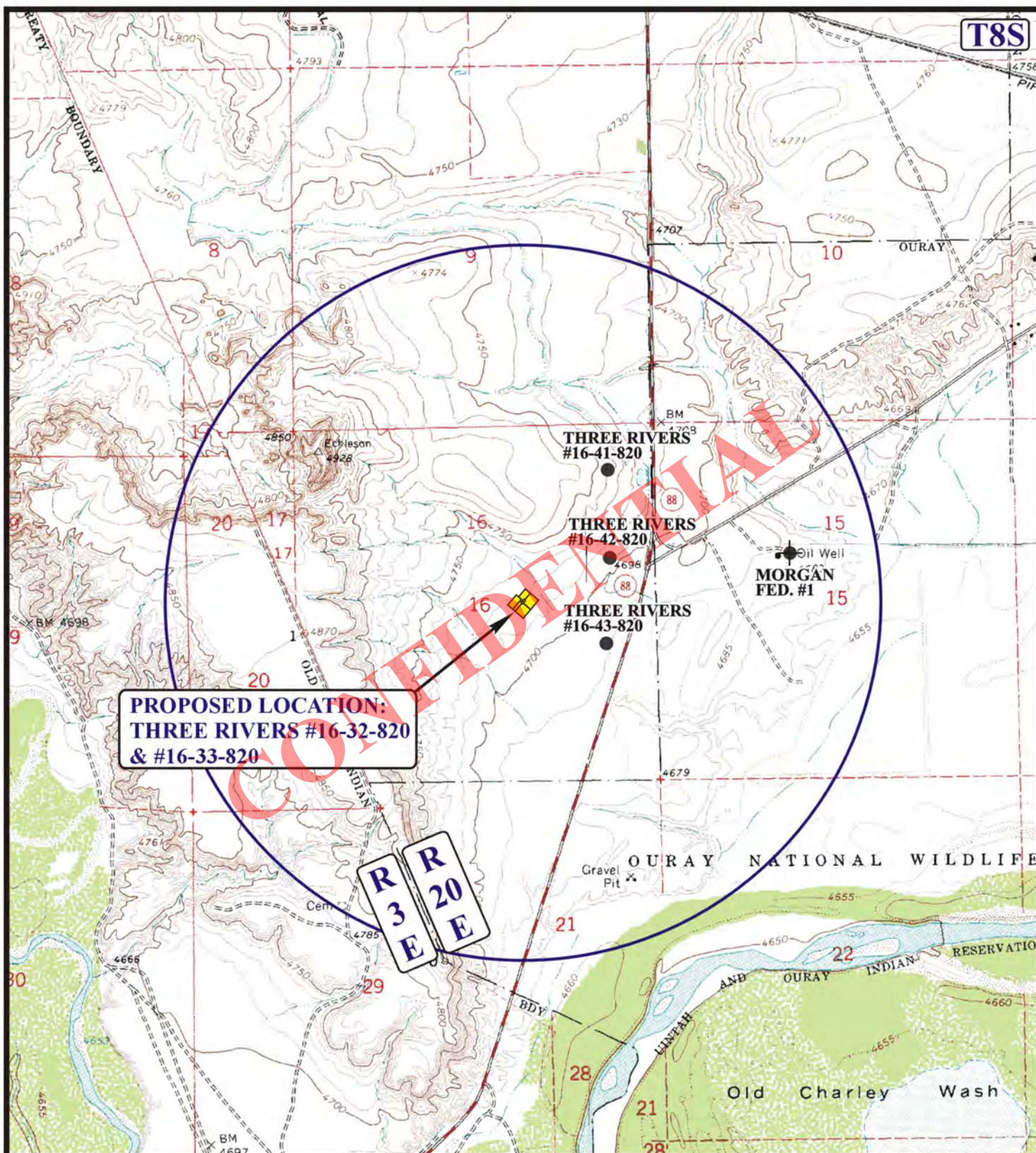
THREE RIVERS #16-32-820 & #16-33-820
SECTION 16, T8S, R20E, S.L.B.&M.
EAST 1/2

ACCESS ROAD
MAP

11 15 12
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
TOPO

**LEGEND:**

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS |
| ⊖ SHUT IN WELLS | ⊖ TEMPORARILY ABANDONED |

**AXIA ENERGY**

THREE RIVERS #16-32-820 & #16-33-820
SECTION 16, T8S, R20E, S.L.B.&M.
EAST 1/2



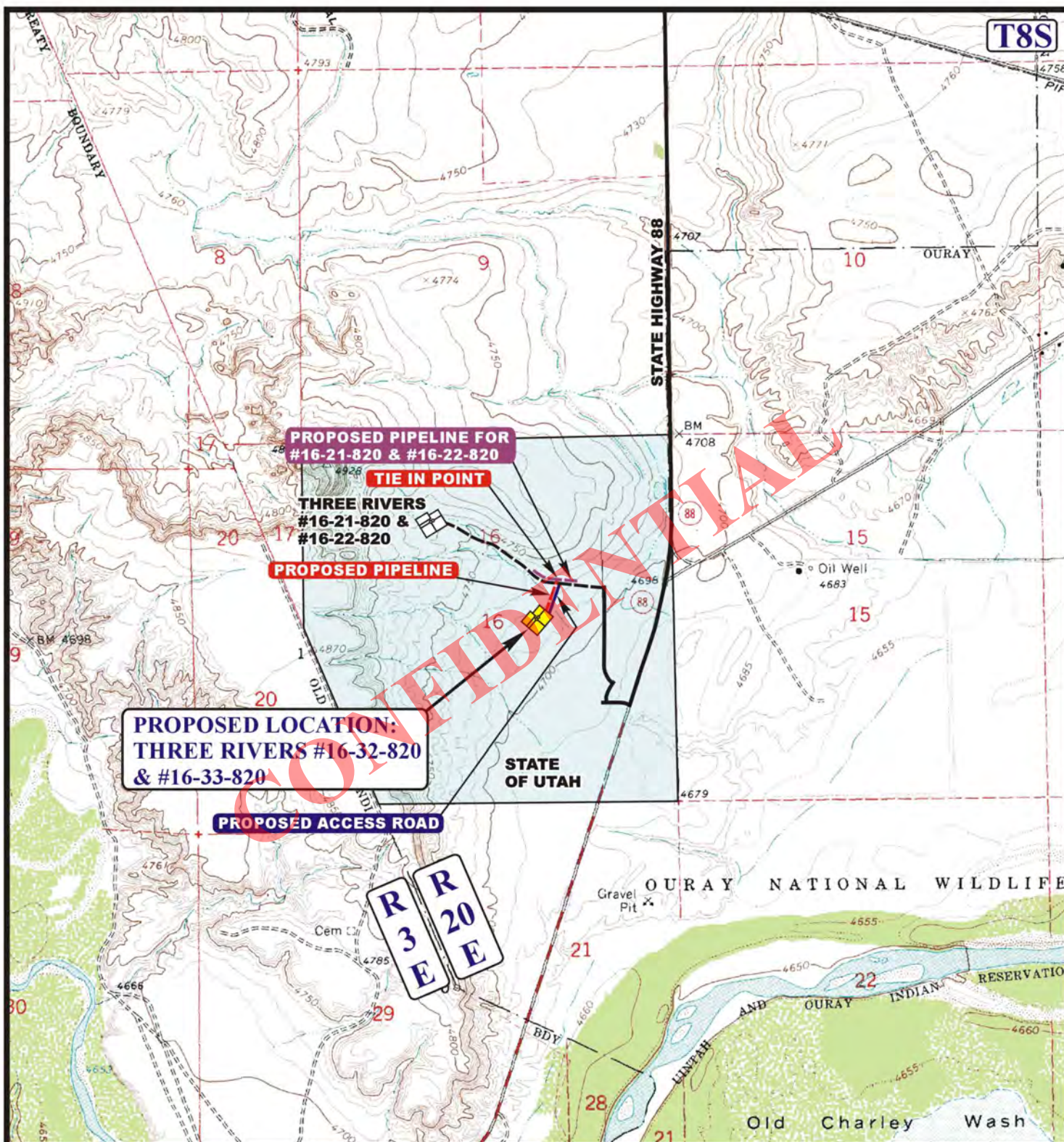
Uintah Engineering & Land Surveying
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TOPOGRAPHIC
MAP

11 15 12
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 472' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



AXIA ENERGY

THREE RIVERS #16-32-820 & #16-33-820
SECTION 16, T8S, R20E, S.L.B.&M.
EAST 1/2



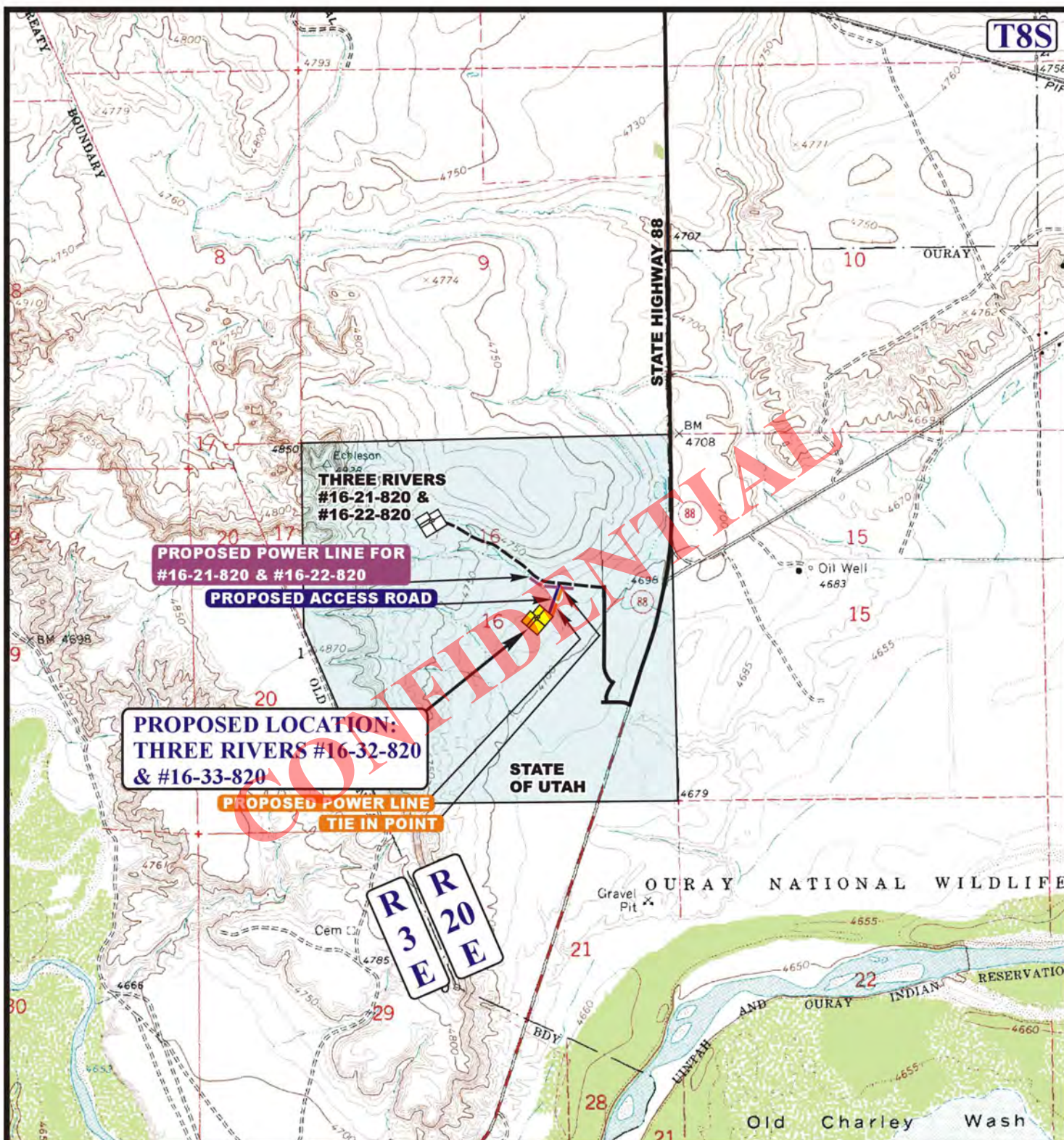
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TOPOGRAPHIC
MAP

11 15 12
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL POWER LINE DISTANCE = 450' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED POWER LINE
- PROPOSED ACCESS



AXIA ENERGY

**THREE RIVERS #16-32-820 & #16-33-820
SECTION 16, T8S, R20E, S.L.B.&M.
EAST 1/2**



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**TOPOGRAPHIC
MAP**

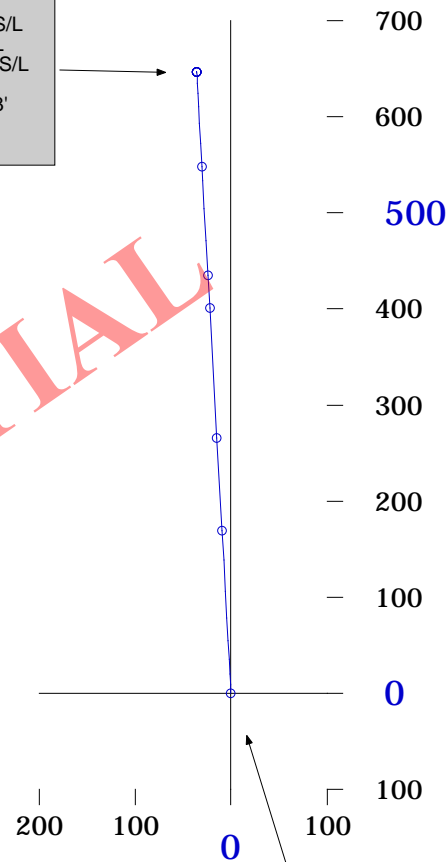
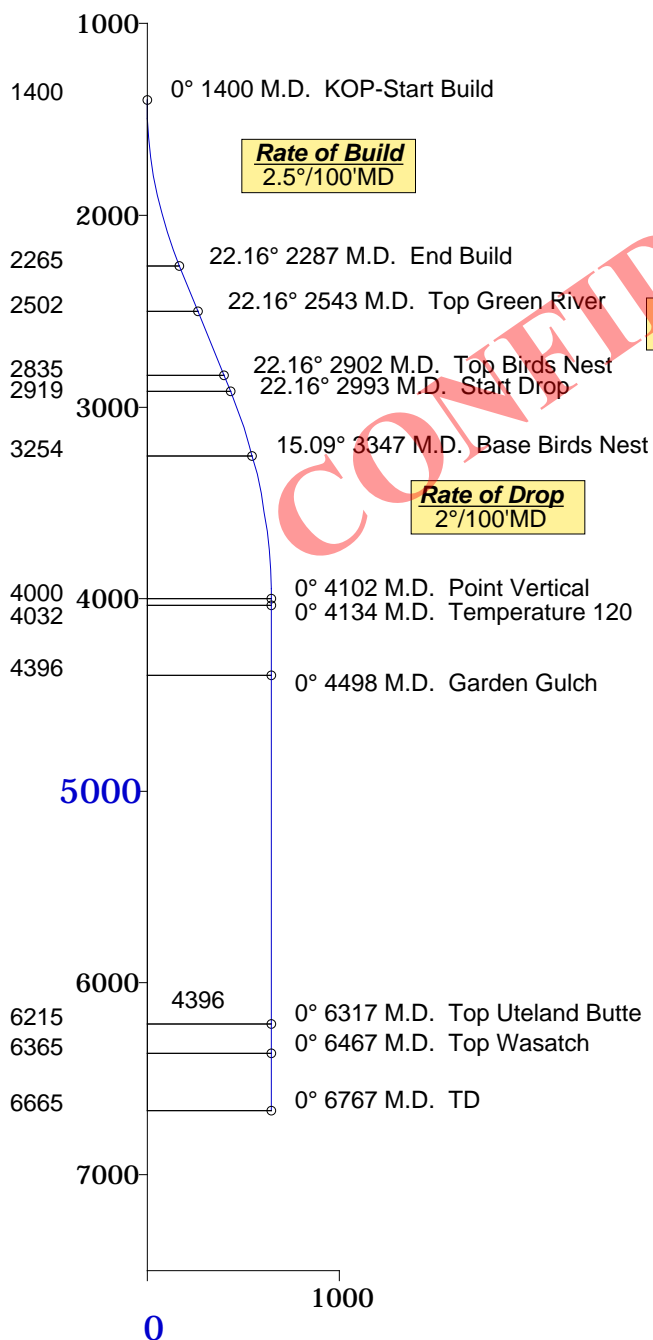
11 15 12
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



Axia EnergyThree Rivers 16-32-820
Uintah County, Utah**Horizontal Plan**
1" = 200'**Plane of Proposal**
356.85° Azimuth**Vertical Section**
1" = 1000'

Vertical
647.67' Displacement from S/L
@ 356.85° Azimuth from S/L
North-646.69' West-35.6' of S/L
TVD-4000' MD-4101'
Y=7219273.6', X=2151852.3'
TD
TVD-6665' MD-6767'

Denver, Colorado
303-463-1919

12-20-2012

Bighorn Directional, Inc.

Axia Energy
Three Rivers 16-32-820
Uintah County, Utah



Page: 1

Minimum of Curvature
Slot Location: 7218626.90', 2151887.94'
Plane of Vertical Section: 356.85°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
1400.00	0.00	0.00	1400.00	0.00	0.00	7218626.9	2151887.9	0.00	0.00	0.00	0.00
KOP-Start Build											
1500.00	2.50	356.85	1499.97	2.18	-0.12	7218629.1	2151887.8	2.18	2.18	356.85	2.50
1600.00	5.00	356.85	1599.75	8.71	-0.48	7218635.6	2151887.5	8.72	8.72	356.85	2.50
1700.00	7.50	356.85	1699.14	19.58	-1.08	7218646.5	2151886.9	19.61	19.61	356.85	2.50
1800.00	10.00	356.85	1797.97	34.77	-1.91	7218661.7	2151886.0	34.82	34.82	356.85	2.50
1900.00	12.50	356.85	1896.04	54.24	-2.99	7218681.1	2151885.0	54.33	54.33	356.85	2.50
2000.00	15.00	356.85	1993.17	77.97	-4.29	7218704.9	2151883.7	78.09	78.09	356.85	2.50
2100.00	17.50	356.85	2089.17	105.91	-5.83	7218732.8	2151882.1	106.07	106.07	356.85	2.50
2200.00	20.00	356.85	2183.85	138.01	-7.60	7218764.9	2151880.3	138.21	138.21	356.85	2.50
2286.50	22.16	356.85	2264.56	169.07	-9.31	7218796.0	2151878.6	169.33	169.33	356.85	2.50
End Build											
2542.88	22.16	356.85	2502.00	265.64	-14.62	7218892.5	2151873.3	266.04	266.04	356.85	0.00
Top Green River											
2902.45	22.16	356.85	2835.00	401.07	-22.08	7219028.0	2151865.9	401.68	401.68	356.85	0.00
Top Birds Nest											
2993.48	22.16	356.85	2919.31	435.36	-23.97	7219062.3	2151864.0	436.02	436.02	356.85	0.00
Start Drop											
3093.48	20.16	356.85	3012.56	471.40	-25.95	7219098.3	2151862.0	472.12	472.12	356.85	2.00
3193.48	18.16	356.85	3107.01	504.17	-27.76	7219131.1	2151860.2	504.94	504.94	356.85	2.00
3293.48	16.16	356.85	3202.55	533.64	-29.38	7219160.5	2151858.6	534.44	534.44	356.85	2.00
3346.90	15.09	356.85	3254.00	548.01	-30.17	7219174.9	2151857.8	548.84	548.84	356.85	2.00
Base Birds Nest											
3446.90	13.09	356.85	3350.99	572.32	-31.51	7219199.2	2151856.4	573.19	573.19	356.85	2.00
3546.90	11.09	356.85	3448.76	593.24	-32.66	7219220.1	2151855.3	594.14	594.14	356.85	2.00
3646.90	9.09	356.85	3547.21	610.74	-33.62	7219237.6	2151854.3	611.66	611.66	356.85	2.00
3746.90	7.09	356.85	3646.21	624.79	-34.40	7219251.7	2151853.5	625.74	625.74	356.85	2.00
3846.90	5.09	356.85	3745.64	635.39	-34.98	7219262.3	2151853.0	636.36	636.36	356.85	2.00

Bighorn Directional, Inc.

Axia Energy
Three Rivers 16-32-820
Uintah County, Utah



Page: 2

Minimum of Curvature
Slot Location: 7218626.90', 2151887.94'
Plane of Vertical Section: 356.85°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
3946.90	3.09	356.85	3845.38	642.52	-35.37	7219269.4	2151852.6	643.49	643.49	356.85	2.00
4046.90	1.09	356.85	3945.31	646.17	-35.57	7219273.1	2151852.4	647.15	647.15	356.85	2.00
4101.60	0.00	356.85	4000.00	646.69	-35.60	7219273.6	2151852.3	647.67	647.67	356.85	2.00
Point Vertical											
4133.60	0.00	356.85	4032.00	646.69	-35.60	7219273.6	2151852.3	647.67	647.67	356.85	0.00
Temperature 120											
4497.60	0.00	356.85	4396.00	646.69	-35.60	7219273.6	2151852.3	647.67	647.67	356.85	0.00
Garden Gulch											
6316.60	0.00	356.85	6215.00	646.69	-35.60	7219273.6	2151852.3	647.67	647.67	356.85	0.00
Top Uteland Butte											
6466.60	0.00	356.85	6365.00	646.69	-35.60	7219273.6	2151852.3	647.67	647.67	356.85	0.00
Top Wasatch											
6766.60	0.00	356.85	6665.00	646.69	-35.60	7219273.6	2151852.3	647.67	647.67	356.85	0.00
TD											
Final Station Closure Distance: 647.67' Direction: 356.85°											

BOP Equipment

3000psi WP

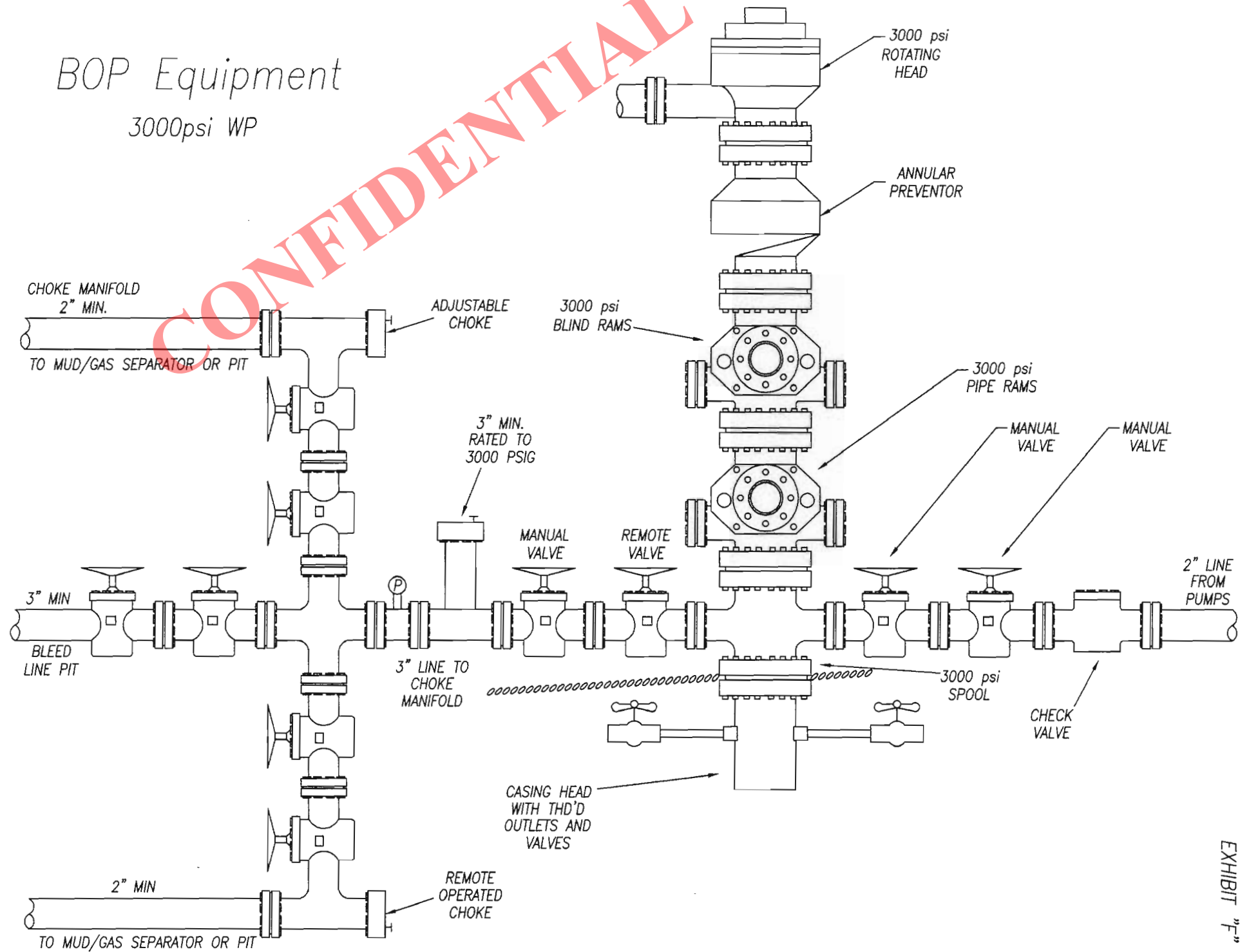


EXHIBIT "F"



2580 Creekview Road
Moab, Utah 84532
435/719-2018

January 3, 2012

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers 16-32-820**

Surface Location: 2628' FNL & 1970' FEL, SW/4 NE/4, Section 16, T8S, R20E,

Target Location: 1980' FNL & 1980' FEL, SW/4 NE/4, Section 16, T8S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: January 03, 2013

AXIA ENERGY

LOCATION LAYOUT FOR

THREE RIVERS #16-32-820 & #16-33-820

SECTION 16, T8S, R20E, S.L.B.&M.

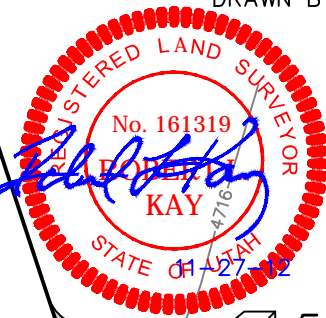
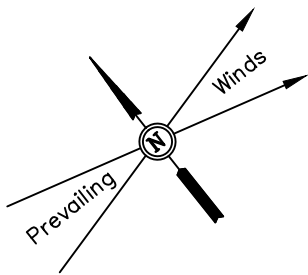
EAST 1/2

FIGURE #1

SCALE: 1" = 60'

DATE: 11-19-12

DRAWN BY: R.L.L.



Proposed Access Road

C-2.9'
El. 21.8'C-0.9'
El. 19.8'F-3.2'
El. 15.7'Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be
located a min. of 100'
from the Well Head.El. 22.7'
C-13.8'
(Btm. Pit)RESERVE PITS
(10' Deep)Total Pit Capacity
W/2' of Freeboard
= 20,750 Bbls.±
Total Pit Volume
= 5,690 Cu. YdsEl. 23.0'
C-14.1'
(Btm. Pit)C-2.7' C-1.4'
El. 21.6' El. 20.3'C-1.3'
El. 20.2'C-1.4'
El. 20.3'C-0.6'
El. 19.5'C-0.6'
El. 19.5'C-0.2'
El. 19.1'F-3.4'
El. 15.5'F-3.9'
El. 15.0'

Sta. 3+66

Sta. 1+70

Sta. 0+70

Sta. 0+00

Elev. Ungraded Ground At #16-33-820 Loc. Stake = 4719.5', UTAH ENGINEERING & LAND SURVEYING
 FINISHED GRADE ELEV. AT #16-33-820 LOC. STAKE = 4718.9' 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 03, 2013

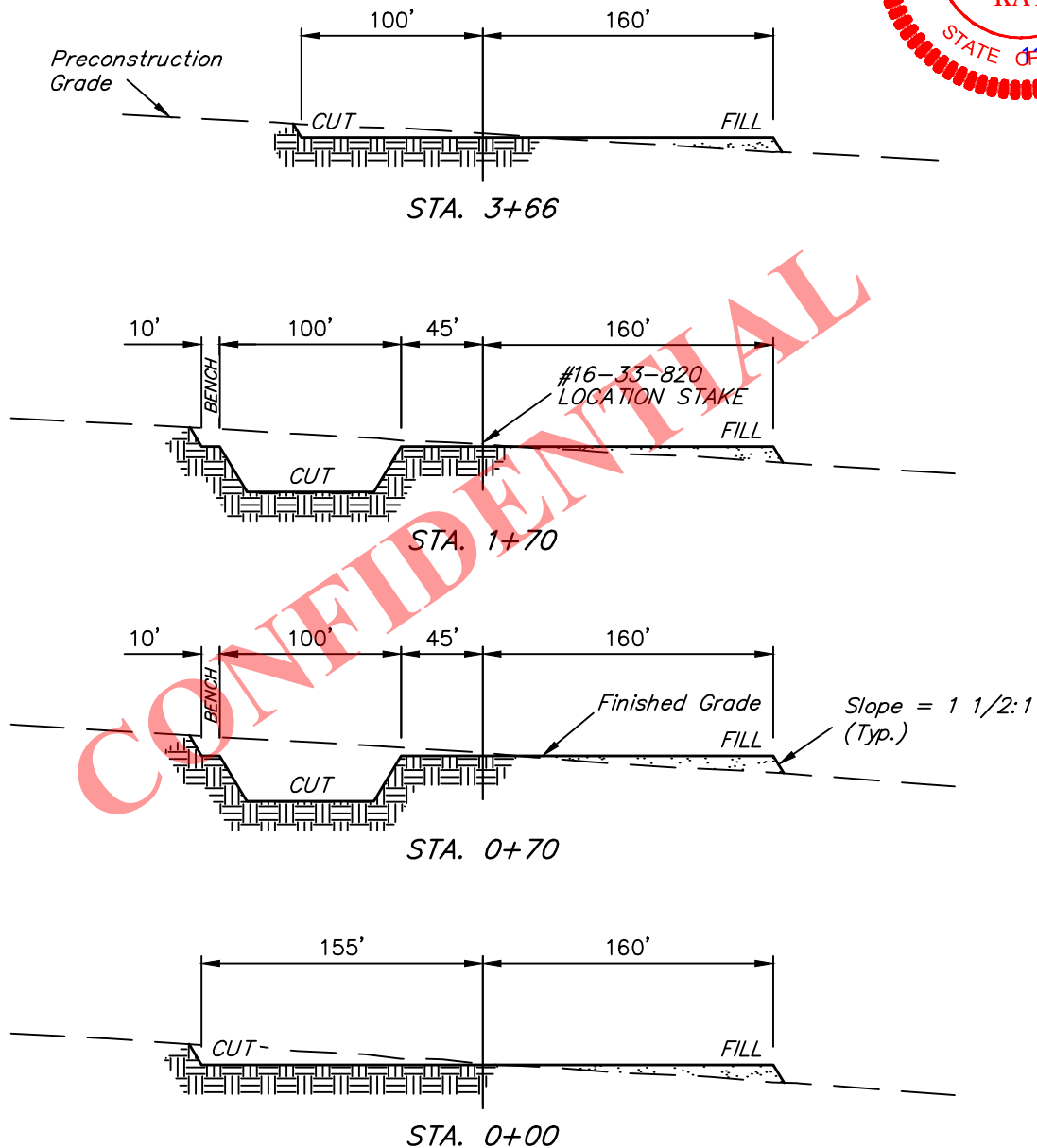
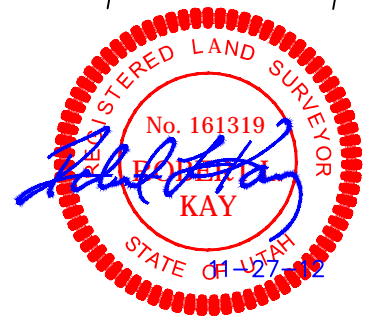
AXIA ENERGY**TYPICAL CROSS SECTIONS FOR**

THREE RIVERS #16-32-820 & #16-33-820
SECTION 16, T8S, R20E, S.L.B.&M.
EAST 1/2

FIGURE #2

X-Section
Scale
1" = 40'
1" = 100'

DATE: 11-19-12
 DRAWN BY: R.L.L.

**NOTE:**

Topsoil should not be
 Stripped Below Finished
 Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 3.160 ACRES
 ACCESS ROAD DISTURBANCE = ± 0.317 ACRES
 PIPELINE DISTURBANCE = ± 0.325 ACRES
 TOTAL = ± 3.802 ACRES

*** NOTE:**

FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,110 Cu. Yds.
 Remaining Location = 8,950 Cu. Yds.
TOTAL CUT = 11,060 CU. YDS.
FILL = 4,920 CU. YDS.

EXCESS MATERIAL = 6,140 Cu. Yds.
 Topsoil & Pit Backfill = 4,960 Cu. Yds.
 (1/2 Pit Vol.)
 EXCESS UNBALANCE = 1,180 Cu. Yds.
 (After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 03, 2013

AXIA ENERGY

TYPICAL RIG LAYOUT FOR

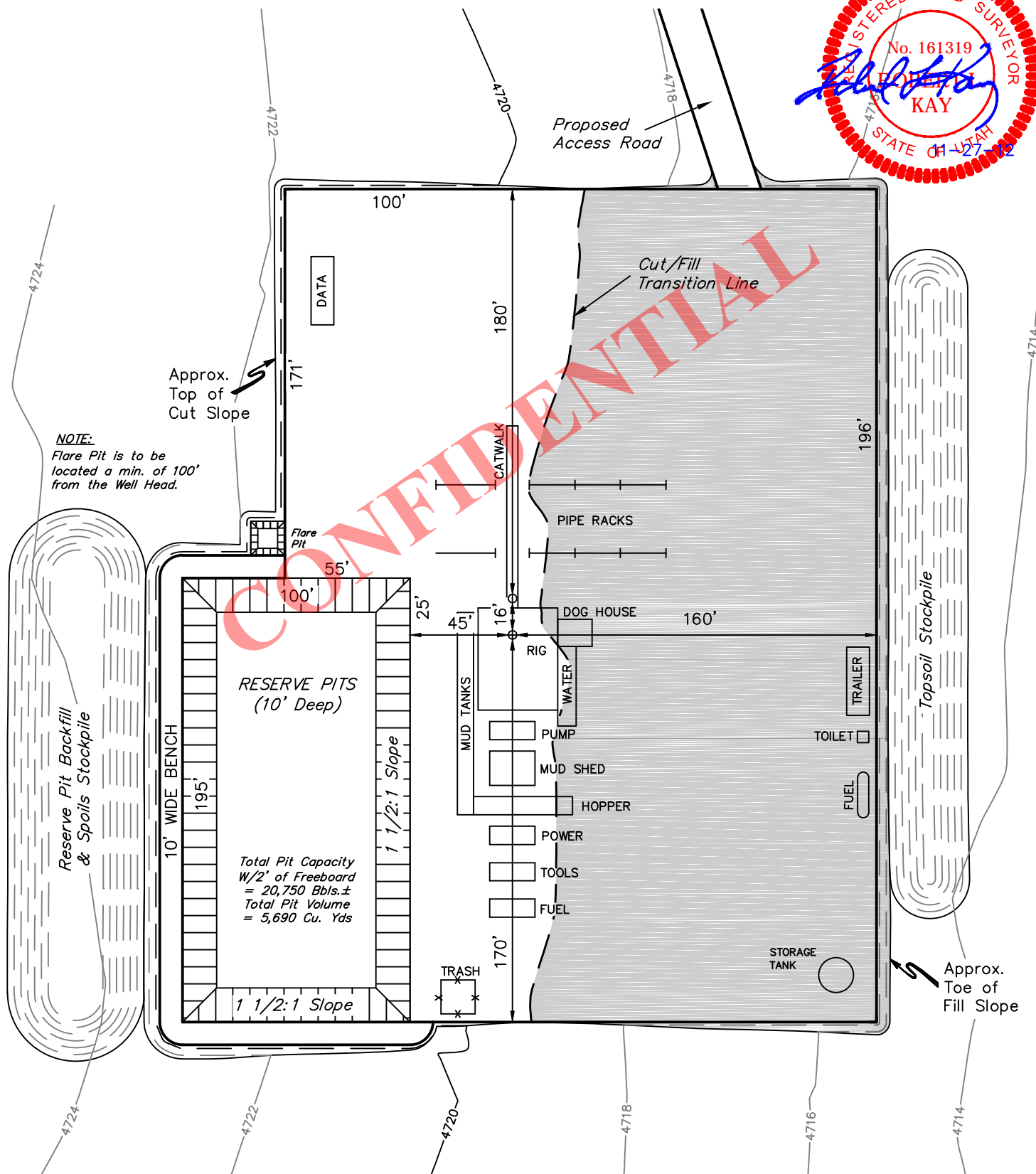
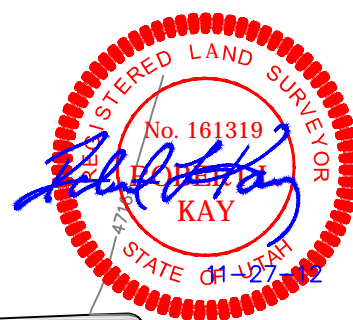
THREE RIVERS #16-32-820 & #16-33-820
SECTION 16, T8S, R20E, S.L.B.&M.
EAST 1/2

FIGURE #3

SCALE: 1" = 60'

DATE: 11-19-12

DRAWN BY: R.L.L.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

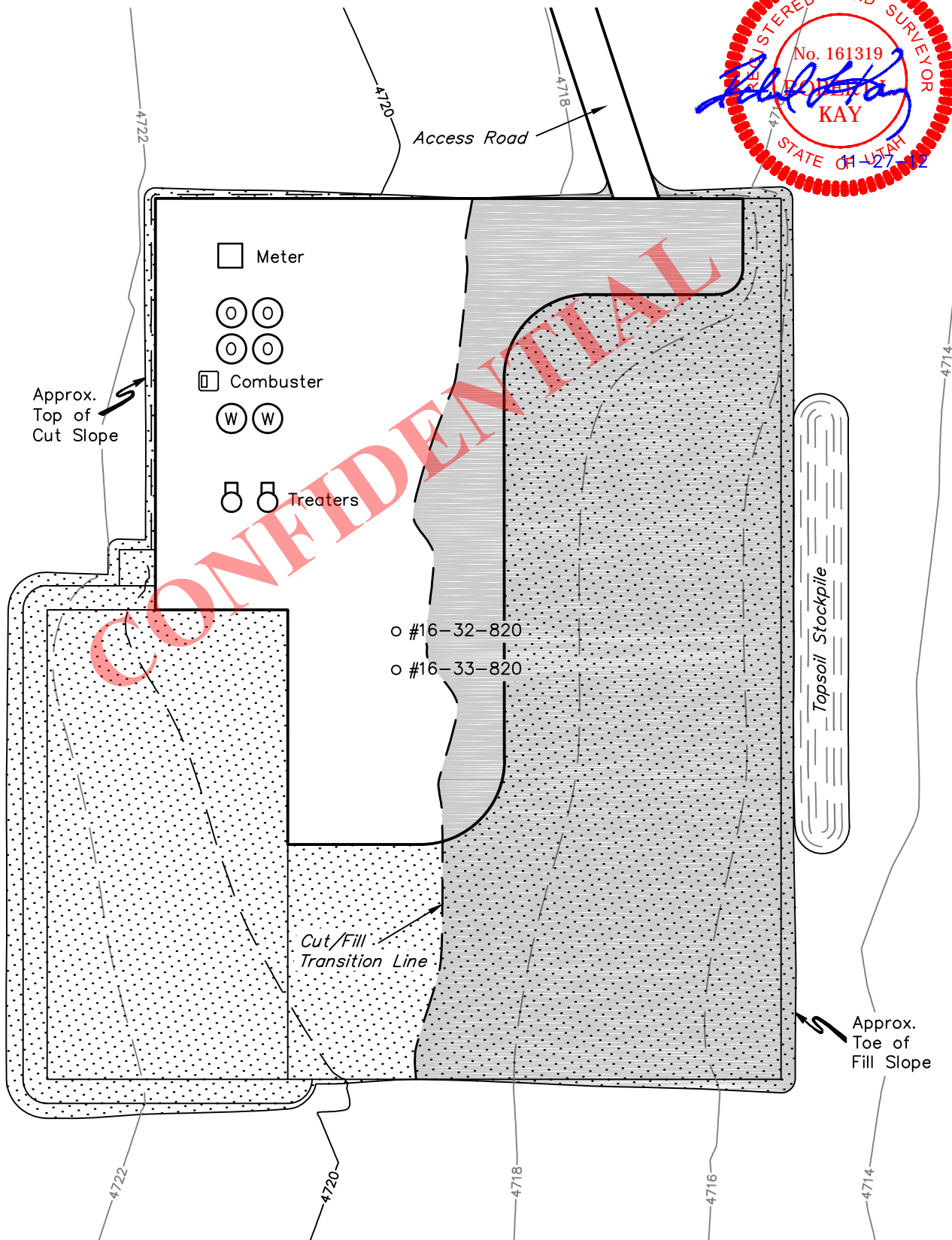
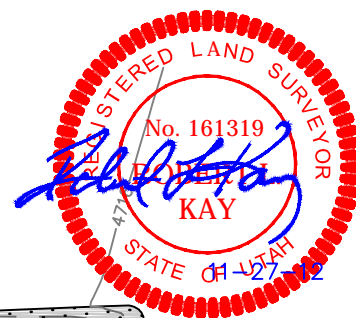
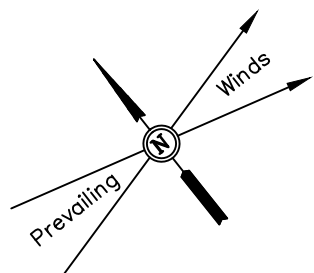
RECEIVED: January 03, 2013

AXIA ENERGY**PRODUCTION FACILITY LAYOUT FOR****THREE RIVERS #16-32-820 & #16-33-820****SECTION 16, T8S, R20E, S.L.B.&M.****EAST 1/2****FIGURE #4**

SCALE: 1" = 60'

DATE: 11-19-12

DRAWN BY: R.L.L.

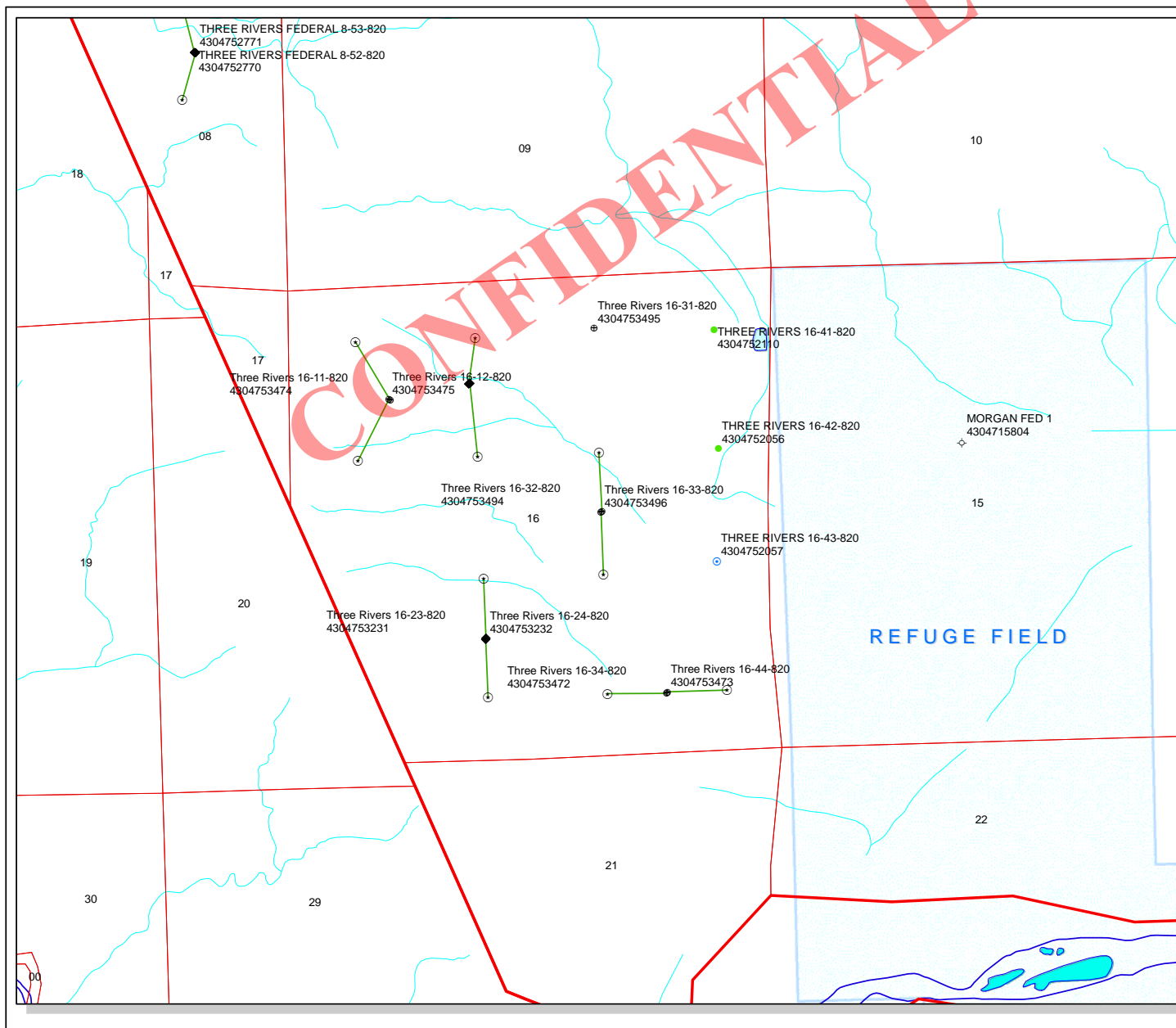


RECLAIMED AREA

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 0.861 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 03, 2013



API Number: 4304753494

Well Name: Three Rivers 16-32-820

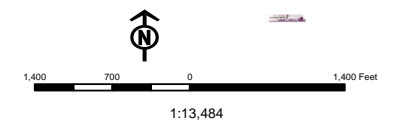
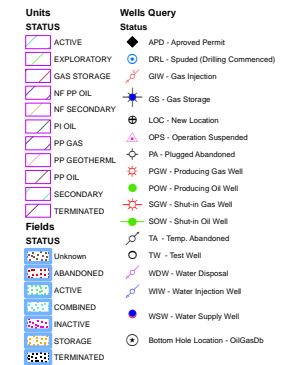
Township T08.0S Range R20.0E Section 16

Meridian: SLBM

Operator: AXIA ENERGY LLC

Map Prepared:

Map Produced by Diana Mason





Mail

Inbox (69)

Starred

Important

Sent Mail

Drafts (1)

BLM (77)

Cabinet

Electronic Sign

Eng. Tech

Follow up

Miss

Priority

Tanq

More

Most Popular - Justin Bieber - Baby ft. Ludacris - 2/19/10

Web Clip

Three Rivers Axia Wells

Inbox x

People (6)



Jeff Conley

Jan 24



to me, Brad, rsatre, starpoint, Jim, Lavonne

Hello,

The following wells have been approved for both arch and paleo by SITLA:

[\(4304753472\)](#) Three Rivers 16-34-820

[\(4304753473\)](#) Three Rivers 16-44-820

[\(4304753494\)](#) Three Rivers 16-32-820

[\(4304753495\)](#) Three Rivers 16-31-820

[\(4304753496\)](#) Three Rivers 16-33-820

The following wells have been approved for arch and paleo by SITLA with the following restrictions:

Paleo spot check during construction of pipeline and well site

[\(4304753474\)](#) Three Rivers 16-11-820

[\(4304753475\)](#) Three Rivers 16-12-820



Click here to Reply, Reply to all, or Forward

Jeff Conley

TRUST LANDS RESOURCE SP...

[Show details](#)

CONFIDENTIAL

Well Name	AXIA ENERGY LLC Three Rivers 16-32-820 43047534940000			
String	Surf	Prod		
Casing Size(in)	8.625	5.500		
Setting Depth (TVD)	1000	6665		
Previous Shoe Setting Depth (TVD)	0	1000		
Max Mud Weight (ppg)	8.7	9.2		
BOPE Proposed (psi)	1000	3000		
Casing Internal Yield (psi)	3930	5320		
Operators Max Anticipated Pressure (psi)	2886	8.3		

Calculations	Surf String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	452		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	332	YES	diverter with rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	232	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	232	NO	OK
Required Casing/BOPE Test Pressure=		1000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

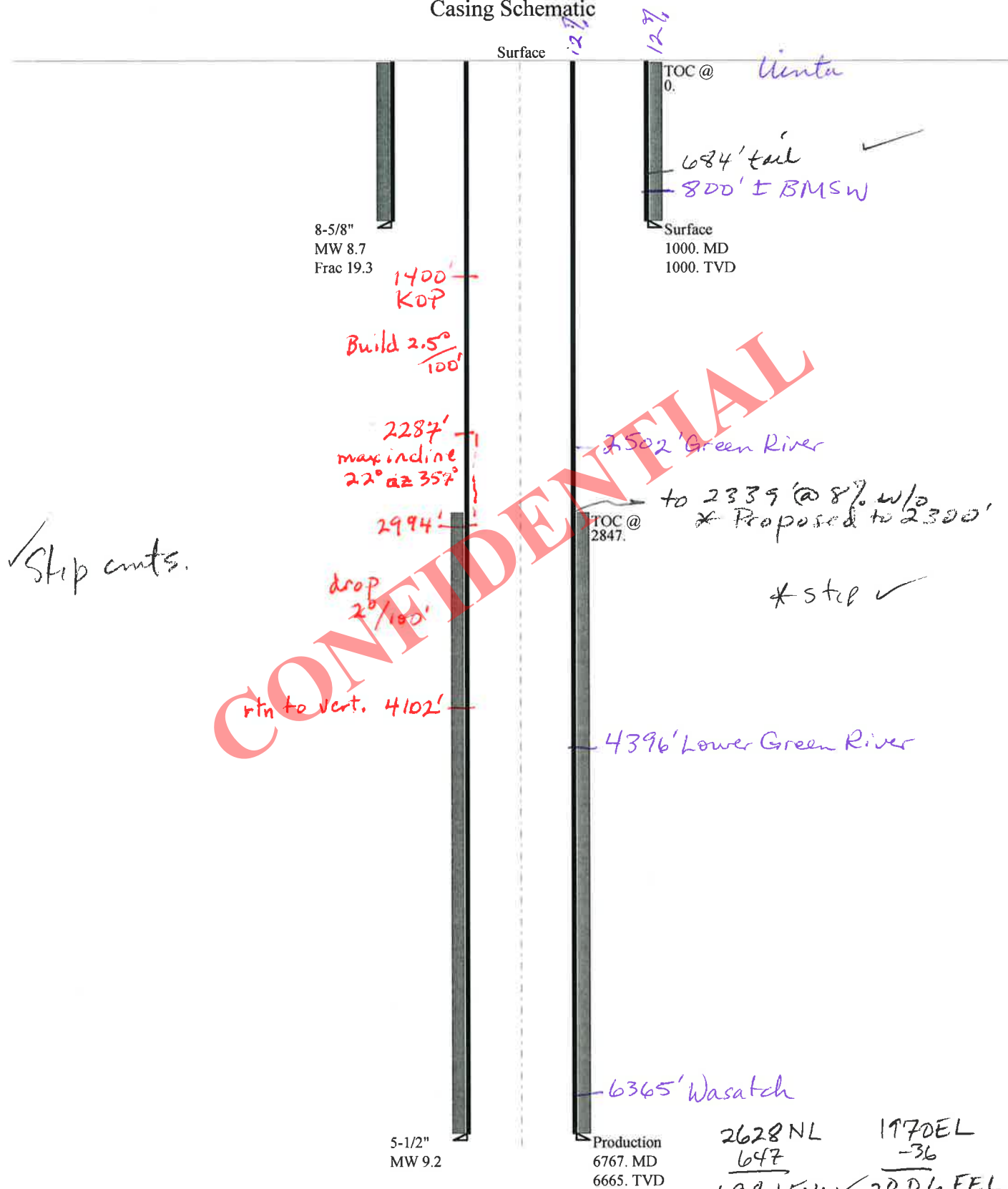
Calculations	Prod String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	3189		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2389	YES	Dbl Ram, Ann. w/Diverter, Rotating Head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1723	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1943	NO	OK
Required Casing/BOPE Test Pressure=		3000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

43047534940000 Three Rivers 16-32-820

Casing Schematic



Well name:	43047534940000 Three Rivers 16-32-820		
Operator:	AXIA ENERGY LLC		
String type:	Surface	Project ID:	43-047-53494
Location:	UINTAH COUNTY		

Design parameters:**Collapse**

Mud weight: 8.700 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 871 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 6,665 ft
Next mud weight: 9.200 ppg
Next setting BHP: 3,186 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	8.625	32.00	J-55	LT&C	1000	1000	7.875	8058
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	452	2530	5.599	1000	3930	3.93	27.9	417	14.97 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: February 25, 2013
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047534940000 Three Rivers 16-32-820		
Operator:	AXIA ENERGY LLC		
String type:	Production	Project ID:	43-047-53494
Location:	UINTAH COUNTY		

Design parameters:**Collapse**

Mud weight: 9.200 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 167 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 2,847 ft

Burst

Max anticipated surface pressure: 1,719 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,186 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 5,837 ft

Directional Info - Build & Hold

Kick-off point 1400 ft
Departure at shoe: 648 ft
Maximum dogleg: 2.5 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6767	5.5	17.00	J-55	LT&C	6665	6767	4.767	26217

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3186	4910	1.541	3186	5320	1.67	113.3	247	2.18 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: February 25, 2013
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6665 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator AXIA ENERGY LLC
Well Name Three Rivers 16-32-820
API Number 43047534940000 **APD No** 7430 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SWNE Sec 16 Tw 8.0S Rng 20.0E 2628 FNL 1970 FEL
GPS Coord (UTM) 613258 4442216 **Surface Owner**

Participants

Jim Burns (permit contractor), Ben Williams (DWR), Jeff Connelly (SITLA), Cody Rich (surveyor), John Busch (Axia), Richard Powell (UDOGM)

Regional/Local Setting & Topography

This well is located just to the west of highway 88 approximately 2 miles north of Ouray, Utah and approximately 4.5 miles south of Pelican Lake. This location is quite flat, no drainages are affected.

Surface Use Plan

Current Surface Use
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.09	Width 260 Length 366	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Russian thistle, sparse grasses

Pronghorn

Soil Type and Characteristics

Sandy clay loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

**Distance to Groundwater (feet)
Distance to Surface Water (feet)
Dist. Nearest Municipal Well (ft)
Distance to Other Wells (feet)
Native Soil Type
Fluid Type
Drill Cuttings
Annual Precipitation (inches)
Affected Populations
Presence Nearby Utility Conduits**

Final Score

Sensitivity Level

Characteristics / Requirements

The reserve pit as proposed is 195ft x 100ft x 10ft deep and is to be placed in a cut stable location. According to Axia representative John Busch a 20 mil liner and felt sub liner will be used for this reserve pit. A 20 mil liner appears adequate for this site.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 20 Pit Underlayment Required? Y

Other Observations / Comments

**Richard Powell
Evaluator**

**1/16/2013
Date / Time**

Application for Permit to Drill Statement of Basis Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
7430	43047534940000	SITLA	OW	S	No
Operator	AXIA ENERGY LLC		Surface Owner-APD		
Well Name	Three Rivers 16-32-820		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SWNE 16 8S 20E S 2628 FNL 1970 FEL GPS Coord (UTM) 613261E 4442214N				

Geologic Statement of Basis

Axia proposes to set 1,000 feet of surface pipe, cemented to surface. The depth to the base of the moderately saline water at this location is estimated to be at approximately 800 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 16. The surface formation at this site is the Uinta Formation and alluvium derived from the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill
APD Evaluator

1/30/2013
Date / Time

Surface Statement of Basis

This proposed well site is on state surface with state mineral ownership. SITLA representative Jeff Connelly attended this onsite and expressed no concerns with drilling at this site. Ben Williams of UDWR was also in attendance and stated that this area is crucial year around Pronghorn habitat but he stated that he would make no recommendations for this site. John Busch who represented Axia at his onsite stated that a 20 mil liner and felt sub liner would be used for the reserve pit and that a 20 mil liner is standard equipment for Axia on all reserve pits. This site is flat and appears stable. No drainages appear to be affected and it appears to be a good site for placement of these wells.

This is proposed as a 2 well pad to be shared with the Three Rivers 16-33-820. The 33 is listed as being in NWSE, while the 32 is in the SWNE.

Richard Powell
Onsite Evaluator

1/16/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/3/2013

API NO. ASSIGNED: 43047534940000

WELL NAME: Three Rivers 16-32-820

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SWNE 16 080S 200E

Permit Tech Review: ☒

SURFACE: 2628 FNL 1970 FEL

Engineering Review: ☒

BOTTOM: 1980 FNL 1980 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.12262

LONGITUDE: -109.67077

UTM SURF EASTINGS: 613261.00

NORTHINGS: 4442214.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 3 - State

LEASE NUMBER: ML-49319

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: STATE/FEE - LPM9046682☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 49-2262 - RNI at Green River☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-11

Effective Date:

Siting:

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill
5 - Statement of Basis - bhill
12 - Cement Volume (3) - hmacdonald
15 - Directional - dmason
23 - Spacing - dmason
25 - Surface Casing - hmacdonald

RECEIVED: March 12, 2013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers 16-32-820

API Well Number: 43047534940000

Lease Number: ML-49319

Surface Owner: STATE

Approval Date: 3/12/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an

area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2300' MD as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49319
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: AXIA ENERGY LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400 , Denver, CO, 80202		8. WELL NAME and NUMBER: Three Rivers 16-32-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2628 FNL 1970 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047534940000
PHONE NUMBER: 720 746-5200 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 9/21/2013	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU PETE MARTIN DRILLING. SPUD 09-21-13. DRILLED TO 120' AND SET 16" CONDUCTOR CASING. CEMENTED TO SURFACE. STATUS: WAIT ON DRILLING RIG.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 27, 2013		
NAME (PLEASE PRINT) Cindy Turner	PHONE NUMBER 720 746-5209	TITLE Project Manager
SIGNATURE N/A	DATE 9/26/2013	



SWNE S-16 T08S R20E 4304753494

correction to Three Rivers 16-32-820

Cordell Wold <cwold@axiaenergy.com>

Wed, Sep 25, 2013 at 6:50 PM

To: Cordell Wold <cwold@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>

Cc: Cindy Turner <cturner@axiaenergy.com>, Jess Peonio <jpeonio@axiaenergy.com>, Bryce Holder <bholder@axiaenergy.com>, klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Sorry, wrong date.

DRY HOLE SPUD DATE: 9/21/2013 (CHD)

From: Cordell Wold**Sent:** Wednesday, September 25, 2013 6:47 PM**To:** Cordell Wold; caroldaniels@utah.gov; Dan Jarvis; richardpowell@utah.gov**Cc:** Cindy Turner; Jess Peonio; Bryce Holder; klbascom; Ray Meeks**Subject:** Resume of operations

ProPetro is moving onto the Three Rivers #16-32-820 on 09/26/2013 to drill and be setting surface casing on 09/26/2013. API #43-047-5349400

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

RECEIVED

SEP 26 2013

DIV. OF OIL, GAS & MINING



CONFIDENTIAL

SWNE S-16 T08S R20E 4304753494

FW: Spud Notice

Cordell Wold <cwold@axiaenergy.com>

Fri, Sep 27, 2013 at 9:27 AM

To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>

From: Cordell Wold

Sent: Friday, September 20, 2013 7:38 AM

To: Cordell Wold; caroldaniels@utah.gov; Dan Jarvis; richardpowell@utah.gov

Cc: Cindy Turner; Jess Peonio; Bryce Holder; kbascom; Ray Meeks

Subject: Spud Notice

Pete Martin is moving onto the Three Rivers #16-32-820 on 09/21/2013 to drill and be setting conductor on 09/21/2013. API #43-047-5349400

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

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SEP 26 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49319
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers 16-32-820	
2. NAME OF OPERATOR: AXIA ENERGY LLC	9. API NUMBER: 43047534940000	
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400 , Denver, CO, 80202	PHONE NUMBER: 720 746-5200 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2628 FNL 1970 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 08.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/4/2013	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Axia Energy respectfully requests the following change to the APD:
 Surface Casing: FROM: 8-5/8" 32# J-55 LTC TO 8-5/8" 24# J-55 STC

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: November 07, 2013

By: 

NAME (PLEASE PRINT) Cindy Turner	PHONE NUMBER 720 746-5209	TITLE Project Manager
SIGNATURE N/A		DATE 11/4/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49319
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		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/19/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU Pete Martin. Spud 09/21/13. Drilled to 120' and set 16" conductor casing. Cemented to surface. Release rig. MIRU Pro-Petro 09/27/13. Drilled to 1045'. Set 8-5/8" 24# surface casing to 1015'. Cement to surface. Release Pro-Petro Rig. MIRU Capstar Drilling Rig 321 11/13/13 and resumed drilling operations. Drilled to 6767' TMD/6665' TVD. Reached TD 11/16/13. Ran 5-1/2" production casing and set at 6743' and cemented with 400 sxs Premium Lite. Rig Released 11/17/13. STATUS AS OF 11-19-13: Wait on Completion

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 20, 2013

NAME (PLEASE PRINT) Cindy Turner	PHONE NUMBER 720 746-5209	TITLE Project Manager
SIGNATURE N/A		DATE 11/19/2013



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SWNE S-16 T08S R20E S-16 4304753494

Capstar 321, Axia Energy, Three Rivers 16-32-820 Prod casing/Cement

klbascom <klbascom@ubtanet.com>

Sat, Nov 16, 2013 at 12:58 PM

To: Carol Daniels <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, Richard Powell
<richardpowell@utah.gov>

Cc: Cordell Wold <cwold@axiaenergy.com>, jpeonio@axiaenergy.com, ctumer@axiaenergy.com, Bryce Holder
<bholder@axiaenergy.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Capstar 321 reached Production TD 6767', 11/16/13 @ 11:30 on Axia Energy's Three Rivers 16-32-820, API# 43-047-53494, plan to run & cement 5.5" production casing Sunday 11/17/13. Any questions contact Kenny Bascom or Ray Meeks @ 435-828-5550.

Thank You

Kenny Bascom

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NOV 17 2013

DIV. OF OIL, GAS & MINING



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SWNE S-16 T06S R20E 4304933494

Capstar 321, Axia Energy, Three Rivers 16-32-820 Prod casing/Cement

klbascom <klbascom@ubtanet.com>

Sat, Nov 16, 2013 at 12:58 PM

To: Carol Daniels <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, Richard Powell <richardpowell@utah.gov>

Cc: Cordell Wold <cwold@axiaenergy.com>, jpeonio@axiaenergy.com, cturmer@axiaenergy.com, Bryce Holder <bholder@axiaenergy.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Capstar 321 reached Production TD 6767', 11/16/13 @ 11:30 on Axia Energy's Three Rivers 16-32-820, API# 43-047-53494, plan to run & cement 5.5" production casing Sunday 11/17/13. Any questions contact Kenny Bascom or Ray Meeks @ 435-828-5550.

Thank You

Kenny Bascom

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DIV. OF OIL, GAS & MINING

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SWNE 5-16 T O8S R20E 43-047-53494

Axia Energy-Three Rivers 16-32-820

Ray Meeks <ray.meeks_bmg@hotmail.com>

Mon, Nov 11, 2013 at 4:46 AM

To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, "danjarvis@utah.gov" <danjarvis@utah.gov>

Cc: "cwold@axiaenergy.com" <cwold@axiaenergy.com>

We will be skidding Capstar 321 onto the Three Rivers 16-32-820 and resuming operations on 11/12/13. We will nipple up and test BOP. API # 43-047-53494. Any questions please call me Ray Meeks 435-828-5550

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NOV 11 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML49319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

8. WELL NAME and NUMBER:

THREE RIVERS 16-32-820

2. NAME OF OPERATOR:

Ultra Resources, Inc.

9. API NUMBER:

4304753494

3. ADDRESS OF OPERATOR:

304 Inverness Way South

CITY

Englewood

STATE

CO

ZIP

80112

PHONE NUMBER:

(303) 645-9810

10. FIELD AND POOL OR WILDCAT:

Undesignated

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2628 FNL 1970 FEL Lat. 40.12262 Long. 109.67077

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 8S 20E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT
(Submit in Duplicate)
Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

12/30/2013

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☒ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well had first production on 12/30/2013

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JAN 09 2014

DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kim Dooley

TITLE Permitting Assistant

SIGNATURE

Kim Dooley

DATE 1/9/2014

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. _____		✓

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Mary Sharon Balakas

Title Attorney in Fact

Signature Mary Sharon Balakas

Date 12/11/13

Representing (company name) Ultra Resources

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DEC 16 2013
DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2013

FROM: (Old Operator): N3765-Axia Energy, LLC 1430 Larimer Street, Suite 400 Denver, CO 80202 Phone: 1 (720) 746-5200	TO: (New Operator): N4045-Ultra Resources, Inc. 304 Inverness Way South, Suite 295 Englewood, CO 80112 Phone: 1 (303) 645-9810
---	---

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- 3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

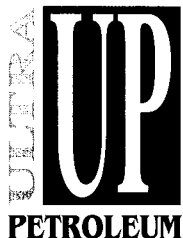
COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.


Accordingly, Ultra is submitting the following documents for your review and approval:

- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,

Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
PHONE NUMBER: (303) 645-9810		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm-022046398
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

(This space for State use only)

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N3765		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

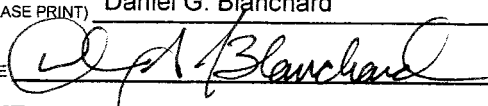
EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm 022046298
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED

DEC 16 2013

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Daniel G. Blanchard	TITLE President
SIGNATURE 	DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: Daniel G. Blanchard

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19089	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	9	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49319
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers 16-32-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2628 FNL 1970 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047534940000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/3/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Monthly status report of drilling and completion activity attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 05, 2014		
NAME (PLEASE PRINT) Debbie Ghani	PHONE NUMBER 303 645-9810	TITLE Sr. Permitting Specialist
SIGNATURE N/A	DATE 2/3/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 09/27/2013

WELL NAME

THREE RIVERS 16-32-820

AFE#

130520

SPUD DATE

09/27/2013

WELL SITE CONSULTANT

Jess Peonio

PHONE#

CONTRACTOR

Capstar 321

TD AT REPORT

1,045'

FOOTAGE

925'

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

PRESENT OPS

01 - Rig Up & Tear Down at 1,045'

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	9
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		3,407		8100..105: Insurance		
8100..110: Staking & Surveying				8100..120: Surface Damages & R		
8100..200: Location Roads				8100..210: Reclamation		
8100..220: Secondary Reclamat				8100..230: Pit Solidification		
8100..300: Water Well				8100..310: Water/Water Dispos		
8100..320: Mud & Chemicals		5,046		8100..325: Oil Base Mud Diesel		
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani		
8100..405: Rig Fuel				8100..410: Mob/Demob		
8100..420: Bits & Reamers				8100..500: Roustabout Services		
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling	425	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren		
8100..532: Solids Control Equi				8100..535: Directional Drillin		
8100..540: Fishing				8100..600: Surface Casing/Inte	14,378	
8100..605: Cementing Work		50,248		8100..610: P & A		
8100..700: Logging - Openhole				8100..705: Logging - Mud		
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat		
8100..900: Contingencies				8100..950: Administrative O/H		
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		
8200..520: Trucking & Hauling				8200..530: Equipment Rental		
8200..605: Cementing Work				8210..600: Production Casing		
8210..620: Wellhead/Casing Hea				Total Cost	103,744	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 09/28/2013

WELL NAME	THREE RIVERS 16-32-820	AFE#	130520	SPUD DATE	09/27/2013		
WELL SITE CONSULTANT	Jess Peonio	PHONE#		CONTRACTOR	Capstar 321		
TD AT REPORT	(no data)	FOOTAGE		CUM. DRLG. HRS	9.0	DRLG DAYS SINCE SPUD	1
ANTICIPATED TD		PRESENT OPS	(nothing recorded)	GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:	
MUD COMPANY:				MUD ENGINEER:			
LAST BOP TEST		NEXT CASING SIZE		NEXT CASING DEPTH		SSE	SSD

TIME BREAKDOWN								
	CASING & CEMENT	5.00		DRILLING	9.00		RIG UP / TEAR DOWN	8.00
	TRIPPING	2.00						

DETAILS				
Start	End	Hrs		
06:00	09:00	03:00	MIRU Pro Petro	
09:00	18:00	09:00	Drill f/ 120' to 1045'	
18:00	20:00	02:00	Trip out f/ casing	
20:00	22:30	02:30	Run 23 jts of 8 5/8" 24# J-55 casing to 1014'	
22:30	01:00	02:30	Cement casing w/ 675sx of G 15.8# cement, bumped the plug, floats held, circulated 20 bbls of cement to surface	
01:00	06:00	05:00	Move rig off location	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY									
Bk Gas					Flare Sz	Flare Trip			
Conn Gas					Trip Gas				
Litho					New Sand	Total Sand			
Shows:									

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup								Length			Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,407		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads				8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,046		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		425	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		14,378	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		103,744	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 09/29/2013

WELL NAME	THREE RIVERS 16-32-820	AFE#	130520	SPUD DATE	09/27/2013		
WELL SITE CONSULTANT	Jess Peonio	PHONE#		CONTRACTOR	Capstar 321		
TD AT REPORT	(no data)	FOOTAGE		CUM. DRLG. HRS	9.0	DRLG DAYS SINCE SPUD	2
ANTICIPATED TD		PRESENT OPS	(nothing recorded)	GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:	
MUD COMPANY:		MUD ENGINEER:					
LAST BOP TEST		NEXT CASING SIZE		NEXT CASING DEPTH		SSE	SSD

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY										
Bk Gas						Flare Sz		Flare Trip		
Conn Gas						Trip Gas				
Litho						New Sand		Total Sand		
Shows:										

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
BHA Makeup								Length				Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,407		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads				8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		5,046		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		425	
8100..530: Equipment Rental	710	710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		14,378	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	710	104,454	1,086,930

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	<u>9</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>			Torque	<u>0</u>			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads				8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		6,359		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		425	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		14,378	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		106,778	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/03/2013

WELL NAME	THREE RIVERS 16-32-820	AFE#	130520	SPUD DATE	09/27/2013		
WELL SITE CONSULTANT	Jess Peonio	PHONE#		CONTRACTOR	Capstar 321		
TD AT REPORT	(no data)	FOOTAGE		CUM. DRLG. HRS	9.0	DRLG DAYS SINCE SPUD	6
ANTICIPATED TD		PRESENT OPS	(nothing recorded)	GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:	
MUD COMPANY:				MUD ENGINEER:			
LAST BOP TEST		NEXT CASING SIZE		NEXT CASING DEPTH		SSE	SSD

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY										
Bk Gas					Flare Sz					
Conn Gas					Trip Gas					
Litho					New Sand					
Shows:					Total Sand					

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
BHA Makeup								Length			Hours on BHA	9
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads	6,849	6,849		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		6,359		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services	1,140	1,140	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		425	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		14,378	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	7,989	114,767	1,086,930

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	<u>9</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>			Torque	<u>0</u>			Hours on Motor	

DAILY COSTS	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		6,849		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		6,359		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,630	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		425	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		14,378	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		115,257	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/15/2013

WELL NAME	THREE RIVERS 16-32-820	AFE#	130520	SPUD DATE	09/27/2013		
WELL SITE CONSULTANT	Jess Peonio	PHONE#		CONTRACTOR	Capstar 321		
TD AT REPORT	(no data)	FOOTAGE		CUM. DRLG. HRS	9.0	DRLG DAYS SINCE SPUD	18
ANTICIPATED TD		PRESENT OPS	(nothing recorded)	GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:	
MUD COMPANY:		MUD ENGINEER:					
LAST BOP TEST		NEXT CASING SIZE		NEXT CASING DEPTH		SSE	SSD

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY										
Bk Gas						Flare Sz		Flare Trip		
Conn Gas						Trip Gas				
Litho						New Sand		Total Sand		
Shows:										

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
BHA Makeup								Length			Hours on BHA	9
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		6,849		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		6,359		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,630	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		425	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		14,378	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		115,257	1,086,930

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		6,849		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		6,359		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,630	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		425	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		14,378	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost		123,930	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/22/2013

WELL NAME

THREE RIVERS 16-32-820

AFE#

130520

SPUD DATE

09/27/2013

WELL SITE CONSULTANT

Jess Peonio

PHONE#

CONTRACTOR

Capstar 321

TD AT REPORT

1,045'

FOOTAGE

0'

PRATE

CUM. DRLG. HRS

9.0

DRLG DAYS SINCE SPUD

25

ANTICIPATED TD

PRESENT OPS

at 1,045'

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:												
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R			

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Trip Gas

New Sand

Flare Trip

Total Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		6,849		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos			
8100..320: Mud & Chemicals		6,359		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,630	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		425	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		14,378	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost		123,930	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/30/2013

WELL NAME

THREE RIVERS 16-32-820

AFE#

130520

SPUD DATE

09/27/2013

WELL SITE CONSULTANT

Jess Peonio

PHONE#

CONTRACTOR

Capstar 321

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

9.0

DRLG DAYS SINCE SPUD

33

ANTICIPATED TD

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT

SIZE

MANUF

TYPE

SERIAL NO.

JETS

TFA

DEPTH IN

DEPTH OUT

I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT

WOB

RPM

GPM

PRESS

HHP

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

RECENT MUD MOTORS:

#

SIZE

MANUF

TYPE

SERIAL NO.

LOBES

DEPTH IN

DEPTH OUT

DATE IN

DATE OUT

MUD MOTOR OPERATIONS:

#

WOB

REV/GAL

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

SURVEYS

Date

TMD

Incl

Azimuth

TVD

VS

NS

EW

DLS

Tool Type

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

Up Weight

0

Dn Weight

0

RT Weight

0

Torque

0

Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		6,849		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		6,359		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,630	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		425	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		14,378	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost		123,930	1,086,930

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		6,849		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos			
8100..320: Mud & Chemicals		6,359		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,630	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling	280	705	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		14,378	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	280	124,210	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/04/2013

WELL NAME	THREE RIVERS 16-32-820	AFE#	130520	SPUD DATE	09/27/2013		
WELL SITE CONSULTANT	Jess Peonio	PHONE#		CONTRACTOR	Capstar 321		
TD AT REPORT	(no data)	FOOTAGE		CUM. DRLG. HRS	9.0	DRLG DAYS SINCE SPUD	38
ANTICIPATED TD		PRESENT OPS	(nothing recorded)	GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:	
MUD COMPANY:				MUD ENGINEER:			
LAST BOP TEST		NEXT CASING SIZE		NEXT CASING DEPTH		SSE	SSD

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY										
Bk Gas					Flare Sz	Flare Trip				
Conn Gas					Trip Gas					
Litho					New Sand	Total Sand				
Shows:										

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup								Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	_____

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		6,849		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		6,359		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,630	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		1,055	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		14,378	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost		124,560	1,086,930

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		6,849		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		6,359		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services	1,025	2,655	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		1,055	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		14,378	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	1,025	125,585	1,086,930

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		6,849		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		6,359		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		2,655	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		1,965	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		14,378	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost		126,495	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/10/2013

WELL NAME	THREE RIVERS 16-32-820	AFE#	130520	SPUD DATE	09/27/2013		
WELL SITE CONSULTANT	Jess Peonio	PHONE#		CONTRACTOR	Capstar 321		
TD AT REPORT	(no data)	FOOTAGE		CUM. DRLG. HRS	9.0	DRLG DAYS SINCE SPUD	44
ANTICIPATED TD		PRESENT OPS	(nothing recorded)	GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:	
MUD COMPANY:				MUD ENGINEER:			
LAST BOP TEST		NEXT CASING SIZE		NEXT CASING DEPTH		SSE	SSED

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY										
Bk Gas					Flare Sz	Flare Trip				
Conn Gas					Trip Gas					
Litho					New Sand	Total Sand				
Shows:										

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
BHA Makeup								Length			Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		6,849		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		6,359		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		2,655	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		1,965	
8100..530: Equipment Rental		710		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,435	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost		128,551	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/11/2013

WELL NAME	THREE RIVERS 16-32-820	AFE#	130520	SPUD DATE	09/27/2013		
WELL SITE CONSULTANT	Jess Peonio	PHONE#		CONTRACTOR	Capstar 321		
TD AT REPORT	(no data)	FOOTAGE		CUM. DRLG. HRS	9.0	DRLG DAYS SINCE SPUD	45
ANTICIPATED TD		PRESENT OPS	(nothing recorded)	GEOLOGIC SECT.		(Not Specified)	
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:	
MUD COMPANY:		MUD ENGINEER:					
LAST BOP TEST		NEXT CASING SIZE		NEXT CASING DEPTH		SSE	SSD

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY										
Bk Gas						Flare Sz		Flare Trip		
Conn Gas						Trip Gas				
Litho						New Sand		Total Sand		
Shows:										

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
BHA Makeup								Length			Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		6,849		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		6,359		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,240	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		2,655	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		1,965	
8100..530: Equipment Rental	1,114	1,823		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,435	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	1,114	129,665	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/12/2013

WELL NAME	THREE RIVERS 16-32-820			AFE#	130520		SPUD DATE	09/27/2013		
WELL SITE CONSULTANT	Jess Peonio			PHONE#			CONTRACTOR	Capstar 321		
TD AT REPORT	1,348'	FOOTAGE	303'	PRATE			CUM. DRLG. HRS	9.0	DRLG DAYS SINCE SPUD	46
ANTICIPATED TD	PRESENT OPS		02 - Drilling at 1,348'				GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS		SURF:		DH:		
MUD COMPANY:				MUD ENGINEER:						
LAST BOP TEST	NEXT CASING SIZE			NEXT CASING DEPTH		SSE		SSED		

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	

GEOLOGY										
Bk Gas						Flare Sz	Flare Trip			
Conn Gas						Trip Gas				
Litho						New Sand	Total Sand			
Shows:										

SURFACE PUMP/BHA INFORMATION										
Pump 1 Liner	Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 2 Liner	Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner	Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup							Length			Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0		Torque	0		Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		6,849		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals	21,946	28,305		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	106,775	137,015	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	10,095	10,095		8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services	2,655		
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling	1,965		
8100..530: Equipment Rental	3,188	5,011		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte	16,435		
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	142,004	271,669	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/13/2013

WELL NAME	THREE RIVERS 16-32-820				AFE#	130520		SPUD DATE	09/27/2013	
WELL SITE CONSULTANT	Jess Peonio				PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	1,348'	FOOTAGE	303'	PRATE	CUM. DRLG. HRS		9.0	DRLG DAYS SINCE SPUD	47	
ANTICIPATED TD	PRESENT OPS				02 - Drilling at 1,348'		GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS		SURF:	DH:		
MUD COMPANY:					MUD ENGINEER:					
LAST BOP TEST	NEXT CASING SIZE				NEXT CASING DEPTH		SSE	SSED		

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	Excaliber	9/10,3.7 s	x65281		0	0	11/13/2013	11/16/2013

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		0.00	81.00			81.00		

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	11/13/2013	1,291	4.4	345.00	1,291	0.0	9.98	-5.15	2.3	
	11/13/2013	1,206	2.5	335.60	1,206	0.0	5.14	-3.54	2.6	
	11/13/2013	1,163	1.4	326.60	1,163	0.0	3.85	-2.86	2.1	

GEOLOGY	Bk Gas	100	Flare Sz	Flare Trip
	Conn Gas		Trip Gas	
	Litho		New Sand	Total Sand
Shows:				

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,100	GPM	442	SPR		Slow PSI	
	Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	BHA Makeup								Length				Hours on BHA	4
	Up Weight	57	Dn Weight	53	RT Weight	56			Torque	8,300			Hours on Motor	

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	10	(20) HWDP	4.500	2.875	618.16			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		6,849		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		28,305		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		137,015	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		10,095		8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		2,655	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		1,965	
8100..530: Equipment Rental		5,011		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,435	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling	238	238		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	238	271,906	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/14/2013

WELL NAME	THREE RIVERS 16-32-820			AFE#	130520		SPUD DATE	09/27/2013	
WELL SITE CONSULTANT	Kenny Bascom			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	3,436'	FOOTAGE	2,088'	PRATE	522.0	CUM. DRLG. HRS	13.0	DRLG DAYS SINCE SPUD	48
ANTICIPATED TD		PRESSENT OPS	02 - Drilling at 3,436'				GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/12/2013	NEXT CASING SIZE			NEXT CASING DEPTH			SSE	SSD

TIME BREAKDOWN	DRILLING	4.00	NIPPLE UP B.O.P.	4.00	PRESSURE TEST B.O.P.	5.00
	REAMING	1.00	RIG REPAIRS	1.00	RIG UP / TEAR DOWN	5.00
	TRIPPING	4.00				

DETAILS	Start	End	Hrs	
	06:00	11:00	05:00	rig down and skid to Three Rivers 16-32-820 and rig up
	11:00	15:00	04:00	nipple up BOP
	15:00	20:00	05:00	Test Bop, 3000 psi,pipe,blind, choke manifold and valves, 1500 psi annular
	20:00	21:00	01:00	Pick up and orient directional tools
	21:00	23:00	02:00	trip in hole
	23:00	00:00	01:00	repair rotating head
	00:00	01:00	01:00	trip ing tag cemen @ 920'
	01:00	02:00	01:00	drilling cement and float equipment
	02:00	06:00	04:00	Directional drilling f/ 1045'-1348'

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
BIT SIZE								

BIT OPERATIONS:	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
BIT											

RECENT MUD MOTORS:	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
#									
1	6.500	Excaliber	9/10,3.7 s	x65281		0	0	11/13/2013	11/16/2013

MUD MOTOR OPERATIONS:	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
# WOB							
1	0.00	81.00			81.00		

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	11/14/2013	3,256	15.3	355.20	3,164	0.0	563.23	-58.18	3.0	
	11/14/2013	3,170	17.9	356.10	3,082	0.0	538.73	-56.33	3.2	
	11/14/2013	3,085	20.6	356.10	3,001	0.0	510.78	-54.43	2.0	

MUD PROPERTIES									
Type		Mud Wt	8.4	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	0	Gels 10sec	0	Cl ppm	0	Solids %	0.0	Salt bbls	0.0
Visc	29	Gels 10min	0	Ca ppm	0	LGS %		LCM ppb	0.0
PV	0	pH	0.0	pF	0.0	Oil %	0.0	API WL cc	0.0
YP	0	Filter Cake/32	0	Mf	0.0	Water %	0.0	HTHP WL cc	0.0
O/W Ratio		ES		WPS					
Comments:									

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY	Bk Gas	100	Flare Sz	Flare Trip
	Conn Gas		Trip Gas	
	Litho		New Sand	Total Sand
Shows:				

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,450	GPM	442	SPR	Slow PSI
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	Slow PSI
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
	BHA Makeup								Length			Hours on BHA
	Up Weight	85,000	Dn Weight	60,000	RT Weight	72,000			Torque	9,800		Hours on Motor

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	20	Drill collar	6.250	2.875	30.55			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads	21,181	28,030		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa	293	293	
8100..320: Mud & Chemicals		28,305		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		137,015	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		10,095		8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		2,655	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		1,965	
8100..530: Equipment Rental	1,998	7,010		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,435	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		238		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	23,472	295,378	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/15/2013

WELL NAME	THREE RIVERS 16-32-820			AFE#	130520		SPUD DATE	09/27/2013	
WELL SITE CONSULTANT	Kenny Bascom			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	5,357'	FOOTAGE	1,921'	PRATE	40.4	CUM. DRLG. HRS	60.5	DRLG DAYS SINCE SPUD	49
ANTICIPATED TD	PRESENT OPS			02 - Drilling at 5,357'			GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/12/2013	NEXT CASING SIZE		NEXT CASING DEPTH		SSE		SSED	

TIME BREAKDOWN	DRILLING	47.50	RIG SERVICE	0.50
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DETAILS	Start	End	Hrs	
	06:00	17:00	11:00	Directional Drlg 1348' to 2497'
	06:00	06:00	00:00	Directional drlg 3436' to 4462', rig service, directional drlg 4462' to 5357'
	17:00	17:30	00:30	Rig Service
	17:30	06:00	12:30	Directional Drlg 2497' to 3436'

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	Excaliber	9/10,3.7 s	x65281		0	0	11/13/2013	11/16/2013

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		0.00	81.00			81.00		

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	11/15/2013	5,134	0.5	223.90	5,033	0.0	695.01	-73.40	0.2	
	11/15/2013	5,049	0.6	211.70	4,948	0.0	695.66	-72.91	0.4	
	11/15/2013	4,964	0.3	209.00	4,863	0.0	696.23	-72.57	0.4	

MUD PROPERTIES	Type	Mud Wt	9.2	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
	Temp.	Gels 10sec	2	Cl ppm	1,000	Solids %	0.1	Salt bbls	0.0
	Visc	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
	PV	pH	8.3	pF	0.1	Oil %	0.0	API WL cc	13.3
	YP	Filter Cake/32	2	Mf	6.3	Water %	0.9	HTHP WL cc	0.0
	O/W Ratio	ES		WPS					
Comments:	DAP .8 ppb								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY	Bk Gas	35	Flare Sz		Flare Trip	
	Conn Gas	110	Trip Gas			
	Litho		New Sand		Total Sand	
Shows:						

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,900	GPM	442	SPR		Slow PSI	
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	BHA Makeup								Length				Hours on BHA	24
	Up Weight	140,000	Dn Weight	95,000	RT Weight	115,000			Torque	10,200			Hours on Motor	

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	30	Monel	6.625	2.875	30.31			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		28,030		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa	225	518	
8100..320: Mud & Chemicals		28,305		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		137,015	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	10,394	20,490		8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services	3,517	6,172	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		1,965	
8100..530: Equipment Rental		7,010		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,435	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		238		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	14,136	309,514	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/16/2013

WELL NAME	THREE RIVERS 16-32-820			AFE#	130520	SPUD DATE	09/27/2013		
WELL SITE CONSULTANT	Kenny Bascom			PHONE#		CONTRACTOR	Capstar 321		
TD AT REPORT	6,594'	FOOTAGE	1,237'	PRATE	26.0	CUM. DRLG. HRS	108.0	DRLG DAYS SINCE SPUD	50
ANTICIPATED TD		PRESENT OPS	02 - Drilling at 6,594'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/12/2013	NEXT CASING SIZE			NEXT CASING DEPTH		SSE		SSD

TIME BREAKDOWN	DRILLING	47.50	RIG SERVICE	0.50
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DETAILS				
Start	End	Hrs		
06:00	17:00	11:00	Directional Drlg 3436' to 4462'	
06:00	06:00	00:00	Directional drlg 5357' to 6128', rig service, directional drlg 6128' to 6594'.	
			Next Day Operations: Drill to TD, wiper trip, T.O.O.H. run open hole logs, run 5.5" production casing	
17:00	17:30	00:30	Rig Service	
17:30	06:00	12:30	Directional Drlg 4462' to 5357'	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	Excaliber	9/10,3.7 s	x65281		0	0	11/13/2013	11/16/2013		

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		
1		0.00	81.00			81.00				

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
11/16/2013	6,414	1.1	195.20	6,313	0.0	676.18	-78.23	0.4			
11/16/2013	6,329	1.0	178.70	6,228	0.0	677.71	-78.03	0.2			
11/16/2013	6,245	0.9	185.60	6,144	0.0	679.10	-77.98	0.4			

MUD PROPERTIES											
Type	Mud Wt	9.2	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0			
Temp.	Gels 10sec	16	Cl ppm	1,400	Solids %	0.1	Salt bbls	0.0			
Visc	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0			
PV	pH	8.2	pF	0.1	Oil %	0.0	API WL cc	11.0			
YP	Filter Cake/32	2	Mf	12.8	Water %	0.9	HTHP WL cc	0.0			
O/W Ratio	ES		WPS								
Comments:	DAP 2.1 ppb										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY						
Bk Gas		Flare Sz		Flare Trip		
Conn Gas		Trip Gas				
Litho		New Sand		Total Sand		
Shows:						

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner	<u>6.0</u>	Stroke Len	<u>9.0</u>	SPM	<u>0</u>	PSI	<u>0</u>	GPM	<u>0</u>	SPR	Slow PSI
Pump 2 Liner	<u>6.0</u>	Stroke Len	<u>9.0</u>	SPM	<u>120</u>	PSI	<u>1,950</u>	GPM	<u>442</u>	SPR	Slow PSI
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	Slow PSI
BHA Makeup								Length			
Up Weight	160,000	Dn Weight	120,000	RT Weight	135,000			Torque	10,200	Hours on BHA 24	
										Hours on Motor	

BHA MAKEUP:										
#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description			
40	Other	6.500	2.750	3.39			gap sub			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		28,030		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa		518	
8100..320: Mud & Chemicals		28,305		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		137,015	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		20,490		8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		6,172	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		1,965	
8100..530: Equipment Rental		7,010		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,435	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		238		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost		309,514	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/17/2013

WELL NAME	THREE RIVERS 16-32-820			AFE#	130520	SPUD DATE	09/27/2013		
WELL SITE CONSULTANT	Kenny Bascom			PHONE#		CONTRACTOR	Capstar 321		
TD AT REPORT	6,767'	FOOTAGE	173'	PRATE	3.6	CUM. DRLG. HRS	155.5	DRLG DAYS SINCE SPUD	51
ANTICIPATED TD		PRESENT OPS	12 - Run Casing & Cement at 6,767'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/12/2013	NEXT CASING SIZE				NEXT CASING DEPTH			
						SSE		SSED	

TIME BREAKDOWN									
	DRILLING	47.50		RIG SERVICE	0.50				

DETAILS									
Start	End	Hrs							
06:00	17:00	11:00	Directional Drlg 5357' to 6128'						
06:00	06:00	00:00	Directional drlg 6594' to 6767' TD, wiper trip 22 joints (940'), circulate & condition, trip out of hole, run open hole logs (loggers TD 6759'), "Run 5.5"" production casing (@ 1800')"						
17:00	17:30	00:30	Rig Service						
17:30	06:00	12:30	Directional Drlg 6128' to 6594'						

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE									
Fluid	Used	Received	Transferred	On Hand	Cum.Used				
Fuel									
Gas									
Fresh Well Water									
Nano Water									
Frac Water									
Reserve Pit Water									
Boiler Hours									
Air Heater Hours									
Urea									
Urea Sys 1 Hrs									
Urea Sys 2 Hrs									
Urea Sys 3 Hrs									

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg		
Production	11/17/2013	5.500	J-55	17.000	6,743				
Surface	09/26/2013	8.625	J-55	24.000	1,015				
Conductor	09/21/2013	16.000	C-75*	109.000	120				

RECENT BITS:												
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R			

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			
1	6.500	Excaliber	9/10,3,7 s	x65281		0	0	11/13/2013	11/16/2013			

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				
1		0.00	81.00			81.00						

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			
11/17/2013	6,767	1.2	195.60	6,666	0.0	669.85	-80.04	0.0				
11/17/2013	6,713	1.2	195.60	6,612	0.0	670.94	-79.74	0.5				
11/17/2013	6,670	1.1	205.30	6,569	0.0	671.75	-79.44	0.2				

MUD PROPERTIES												
Type	Mud Wt	9.5	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0				
Temp.	Gels 10sec	12	Cl ppm	1,400	Solids %	0.1	Salt bbls	0.0				
Visc	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0				
PV	pH	8.0	pF	0.1	Oil %	0.0	API WL cc	13.2				
YP	Filter Cake/32	2	Mf	11.5	Water %	0.9	HTHP WL cc	0.0				
O/W Ratio	ES		WPS									
Comments:	DAP 1.9 ppb											

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY												
Bk Gas					Flare Sz		Flare Trip					
Conn Gas					Trip Gas							
Litho					New Sand		Total Sand					
Shows:												

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI
Pump 2 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,950	GPM	442	SPR		Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
BHA Makeup								Length				Hours on BHA
Up Weight	165,000	Dn Weight	110,000	RT Weight	138,000			Torque	10,200			Hours on Motor

BHA MAKEUP:												
#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description					
50	Monel	6.625	2.875	30.54								

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		28,030		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa		518	
8100..320: Mud & Chemicals		28,305		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		137,015	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	6,943	27,433		8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		6,172	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		1,965	
8100..530: Equipment Rental	3,634	10,644		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,435	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult	8,675	8,675		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		238		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	19,252	328,766	1,086,930

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/18/2013

WELL NAME	THREE RIVERS 16-32-820			AFE#	130520		SPUD DATE	09/27/2013	
WELL SITE CONSULTANT	Kenny Bascom			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	6,767'	FOOTAGE	0'	PRATE	0.0	CUM. DRLG. HRS	185.0	DRLG DAYS SINCE SPUD	52
ANTICIPATED TD	PRESENT OPS			14 - Nipple up B.O.P. at 6,767'			GEOLOGIC SECT. (Not Specified)		
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/12/2013		NEXT CASING SIZE				NEXT CASING DEPTH	SSE	SSD

TIME BREAKDOWN	CASING & CEMENT	4.00	COND MUD & CIRCULATE	1.00	DRILLING	29.50
	TRIPPING	9.00	WIRELINE	4.50		

DETAILS	Start	End	Hrs	
	06:00	11:30	05:30	Directional Drlg 6594' to 6767' TD
	06:00	06:00	00:00	Run 5 1/2"" production casing, circulate, rig up Halliburton cementers, "cement 5 1/2"" production casing bumped plug, floats held," nipple down, rig down,rig released 1800 hrs 11/17/13
	11:30	13:30	02:00	Wiper trip 22 joints (940')
	13:30	14:30	01:00	Circulate & condition
	14:30	21:30	07:00	Trip Out of Hole
	21:30	02:00	04:30	Run Open Hole Logs (loggers TD 6759')
	02:00	06:00	04:00	Run 5.5" production casing (@ 1800')

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	11/17/2013	5.500	J-55	17.000	6,743		
Surface	09/26/2013	8.625	J-55	24.000	1,015		
Conductor	09/21/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	Excaliber	9/10,3,7 s	x65281		0	0	11/13/2013	11/16/2013

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		0.00	81.00			81.00		

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	11/17/2013	6,767	1.2	195.60	6,666	0.0	669.85	-80.04	0.0	
	11/17/2013	6,713	1.2	195.60	6,612	0.0	670.94	-79.74	0.5	
	11/17/2013	6,670	1.1	205.30	6,569	0.0	671.75	-79.44	0.2	

MUD PROPERTIES	Type	Mud Wt	9.5	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
	Temp.	Gels 10sec	16	Cl ppm	1,400	Solids %	0.1	Salt bbls	0.0
	Visc	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
	PV	pH	8.2	pF	0.1	Oil %	0.0	API WL cc	11.2
	YP	Filter Cake/32	2	Mf	7.4	Water %	0.9	HTHP WL cc	0.0
	O/W Ratio	ES		WPS					
Comments:	DAP 1.6 ppb								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY	Bk Gas	Flare Sz	Flare Trip
	Conn Gas	Trip Gas	
	Litho	New Sand	Total Sand
Shows:			

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	Slow PSI
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,950	GPM	442	SPR	Slow PSI
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
	BHA Makeup								Length			Hours on BHA
	Up Weight	165,000	Dn Weight	110,000	RT Weight	138,000			Torque	10,200		Hours on Motor

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	60	MWD - hang off sub	6.625	2.875	3.06			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,419		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		28,030		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa		518	
8100..320: Mud & Chemicals		28,305		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		137,015	1,086,930	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		27,433		8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services	1,830	8,002	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		1,965	
8100..530: Equipment Rental	370	11,014		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		16,435	
8100..605: Cementing Work		50,248		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult	5,205	13,880		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		238		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea		8,672		Total Cost	7,405	336,171	1,086,930

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 11/23/2013 TO 12/31/2013

Well Name	THREE RIVERS 16-32-820	Frac Planned	7
Location:	UINTAH County, UTAH(SWNE 16 8S 20E)	AFE#	130520
Total Depth Date:	11/16/2013 TD 6,767	Formation:	(Not Specified)
Production Casing:	Size 5.500 Wt 17.000 Grade J-55 Set At 6,743	GL:	KB: 0

Date: 11/23/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	Build Tank Battery		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 132,588	AFE: 0

Date: 11/26/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 139,384	Cum: 271,972	AFE: 0

Date: 11/27/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 110,111	Cum: 382,083	AFE: 0

Date: 11/29/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 2,154	Cum: 384,237	AFE: 0

Date: 12/03/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 1,233	Cum: 385,470	AFE: 0

Date: 12/04/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	Logging		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 385,470	AFE: 0

Date: 12/10/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 1,376	Cum: 386,846	AFE: 0

Date: 12/13/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 20,200	Cum: 407,046	AFE: 0

Date: 12/16/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	Perforating		
Contractors:	JW, C&J		
Completion Rig:	J-W	Supervisor Phone:	435-828-1472
Upcoming Activity: Prep for frac work			
Activities			
1500-1730	MIRU JW WLU Perf 1st stg (6289 - 6409)		
	Second gun fr/top fired and set off to top gun out of zone. POH, RIH and shot top gun.		
Costs (\$):	Daily: 738	Cum: 407,784	AFE: 0

Date: 12/17/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 2,291	Cum: 410,075	AFE: 0

Date: 12/18/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Scott,Duncan		
Work Objective:	RU frac equipment	SSE:	1
Contractors:	Hallib-frac, J-W wireline, D&M, RNI, Knight, Sunrise, Rig1, T&S,		
Completion Rig:	HAL - Blue UT, J-W	Supervisor Phone:	307-350-8487/435-828-1472
Upcoming Activity: Perf, Frac, and Flowback			
Activities			
1800-0600	Fill and heat water tanks, Rig up Hal-Frac.		
Costs (\$):	Daily: 0	Cum: 410,075	AFE: 0

Date: 12/19/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Scott/Duncan		
Work Objective:	Prep for frac work	SSE:	1
Contractors:	Hallib-frac, J-W wireline, D&M, RNI, Knight, Sunrise, Rig1, T&S		
Completion Rig:	HAL - Blue UT, J-W	Supervisor Phone:	307-350-8487/435-828-1472
Upcoming Activity: Perf, Frac, and Flowback			
Activities			
1800-0600	Fill and heat water tanks, Rig up Hal-Frac.		
0600-0310	Wait on Three Rivers Fed. 3-11-820 to finish frac.		
Costs (\$):	Daily: 932	Cum: 411,007	AFE: 0

Date: 12/20/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Scott,Duncan		
Work Objective:	Perf, Frac, and Flowback	SSE:	2
Contractors:	Hallib-frac, J-W wireline, D&M, RNI, Knight, Sunrise, Rig1, T&S		
Completion Rig:	HAL - Blue UT, J-W	Supervisor Phone:	307-350-8487/435-828-1472
Upcoming Activity: Perf, Frac, and Flowback			
Activities			
0600-0310	Wait on Three Rivers Fed. 3-11-820 to finish frac.		
0310-0530	Rig up frac lines to Well head.		
0530-0600	Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries.Slips trips and falls,		
	Establish smoking area & Muster area.		
0600-0720	Verify sand and water volumes. Change out chemical transport, and flood lines. Wireline Unit back spooled line, resulting in changing out wireline units.		
0720-0820	Frac stage 1.		
0820-1050	Wait on Wireline.		
1050-1200	Perforate stage 2 (6092 - 6256)		
1200-1345	Frac stage 2.		
1345-1515	Perforate stage 3 (5851 - 6052)		
1515-1650	Frac stage 3.		
1650-1835	Perforate stage 4 (5557 - 5784)		
1835-2030	Frac stage 4.		
2030-2210	Perforate stage 5 (5337-5526). Set plug @ 5533'.		
2210-2350	Frac stage 5.		
2350-0110	Perforate stage 6 (4849-5152). Set plug @ 5185'.		
Costs (\$):	Daily: 26,268	Cum: 437,275	AFE: 0

Date: 12/21/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Scott,Duncan		
Work Objective:	Perf, Frac, and Flowback	SSE:	2
Contractors:	Hallib-frac, J-W wireline, D&M, RNI, Knight, Sunrise, Rig1, T&S		
Completion Rig:	HAL - Blue UT, J-W	Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity:	Drill out plug		
Activities			
2350-0110	Perforate stage 6 (4849-5152). Set plug @ 5185'.		
0110-0235	Frac stage 6.		
0235-0350	Perforate stage 7 (4640-4816). Set plug @ 4826'.		
0350-0510	Wait on water.		
0510-0625	Frac stage 7.		
0625-1100	Rig down vendors. Shut bottom ram, SICP 1373#. Drain top ram, & pour methanol in BOP. Rig down move out frac and Wireline equipment.		
0000-0000	Close bottom ram. Shut in pressure 720. Bleed off stack & lines. RDMO Coil tubing unit.		
Costs (\$):	Daily: 354,617	Cum: 791,891	AFE: 0

Date: 12/22/2013			
Tubing:	Multi OD String	Depth Set: 4,603"	PBTD: 0
Supervisor:	Scott/Duncan		
Work Objective:	Drill out plug	SSE:	0
Contractors:	IPS, Rig 1, Knight, RNI		
Completion Rig:	IPS CT 1.75"	Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity:	Flow test well		
Activities			
0200-0520	Rig up coil unit.		
0520-0600	Load coil with water. Break lubricator off 7-1/16" BOP. Make up QES BHA as follows: Coil Connector, Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, Dual Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test motor in lubricator. Pressure up on top side of rams. Pressure test to 3000 psi. Bleed pressure to 1500 psi and open rams, 400 psi well pressure.		
0600-0645	RIH with mill and motor to plug @ 4826'. (Coil depth 4837'). Drill plug.		
0645-0730	RIH to plug @ 5152'. Tag sand at ~5112', wash sand to plug @ 5152' (Coil depth 5195'). Drill plug.		
0730-0810	RIH to plug @ 5533'. Tag sand at ~5333', wash sand to plug @ 5533' (Coil depth 5541'). Drill plug.		
0810-0900	Pump 20 bbl. gel sweep. RIH to plug @ 5815'. Tag sand at ~5785', wash sand to plug @ 5815' (Coil depth 5824') Make 500' short trip. Drill plug. 200 PSI.		
0900-0930	RIH to plug @ 6075'. (Coil depth 6081'). Drill plug.		
0930-0955	RIH to plug @ 6275'. Tag sand at ~6255', wash sand to plug @ 6275' (Coil depth 6281'). Drill plug.		
0955-1120	RIH to PBTD @ 6690'. Tag sand @ ~6490', wash sand to PBTD @ 6690'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. (Coil PBTD @ 6700'). Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH.		
1120-1400	Close bottom ram. Shut in pressure 300. Bleed off stack & lines. RDMO Coil tubing unit. Open well to flowback tank at 1330 hrs.		
Costs (\$):	Daily: 44,154	Cum: 836,045	AFE: 0

Date: 12/23/2013			
Tubing: Multi OD String Depth Set: 4,603"		PBTD: 0	
Supervisor: Joe Duncan			
Work Objective: Flow test well			
Contractors: Rig 1, RNI			
Completion Rig: (Missing)		Supervisor Phone: 435-828-1472	
Upcoming Activity: Flow test well			
Costs (\$):	Daily: 24,986	Cum: 861,031	AFE: 0

Date: 12/24/2013			
Tubing:	Multi OD String	Depth Set: 4,603"	PBTD: 0
Supervisor:	Joe Duncan		
Work Objective:	Flow test well		
Contractors:	Rig 1, RNI		
Completion Rig:	(Missing)		Supervisor Phone: 435-828-1472
Upcoming Activity:	Flow test well		
Costs (\$):	Daily: 509	Cum: 861,540	AFE: 0

Date: 12/25/2013			
Tubing: Multi OD String Depth Set: 4,603"		PBTD: 0	
Supervisor: Fletcher			
Work Objective: Turned over to Production Dept			
Contractors: (Missing)			
Completion Rig: (Missing)		Supervisor Phone: 3036459812	
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 861,540	AFE: 0

Date: 12/26/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 485	Cum: 862,025	AFE: 0

Date: 12/27/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 36,984	Cum: 899,009	AFE: 0

Date: 12/28/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	TIH w/ tubing		
Contractors:	Stone WS, RNI, Hagman Trucking		
Completion Rig:	Stone #11	Supervisor Phone:	435-828-1472
Upcoming Activity: Run Rods			
Activities			
0700-1000	MIRU Stone WS rig #11 and equipment.		
1000-1100	RU floor, tongs, and change over from rod equipment to tbg equipment.		
1100-1300	Work to thaw frozen wellhead.		
1300-1400	PU and TIH w/BHA and Production tbg.		
1400-1600	Thaw froze air lines on rig.		
1600-1730	Cont to PU and TIH w/BHA and Production tbg. SWI & SDFN.		
Costs (\$):	Daily: 7,053	Cum: 906,061	AFE: 0

Date: 12/30/2013			
Tubing:	Multi OD String Depth Set: 4,603"		PBTD: 0
Supervisor:	Krause		
Work Objective:	Run Rods		
Contractors:	Stone, CTAP, RNI, Knight		
Completion Rig:	Stone #11	Supervisor Phone: 307-231-2070	
Upcoming Activity:	Completion		
Activities			
0700-0930	ND BOP, set TAC, and NU WH. 139 jts total tubing in well. TAC @ 4352', Pump barrel @ 4485', EOT @ 4603'		
0930-1030	Prep to PU rods.		
1030-1230	PU and RIH with standing valve, plunger and rods. Seat standing valve, space out and pick up polish rod.		
1230-1630	Load tubing with water. LS with rig to 1000 psi. Held good. Wait on crew to get unit running. Hang well on horses head. RDMO. Move rig to the TR 16-33-820. Turn well over to production.		
	Rod Detail:		
	5' Pump plunger (2.25")		
	38 7/8" rods		
	58 3/4" rods		
	81 7/8" rods		
	8',6',4',2' 7/8" Pony rods		
	1.5" x 30' Polish Rod		
Costs (\$):	Daily: 6,445	Cum: 912,506	AFE: 0

Date: 12/31/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 912,506	AFE: 0

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49319
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers 16-32-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2628 FNL 1970 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047534940000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/21/2013	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra requests to update the SHL per As-Drilled plat attached Proposed As-Drilled SHL: 2648 FNL 1940 FEL, Lat 40.122589 Long 109.670708 SWNE		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 19, 2014		
NAME (PLEASE PRINT) Kim Dooley	PHONE NUMBER 303 645-9872	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/7/2014	

T8S, R20E, S.L.B.&M.**ULTRA RESOURCES, INC.**2012
Alum. Cap
0.3' High

Well location, (AS-DRILLED) THREE RIVERS #16-32-820, located as shown in the SW 1/4 NE 1/4 of Section 16, T8S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 01-20-14

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE
1" = 1000'

DATE SURVEYED:
01-02-14

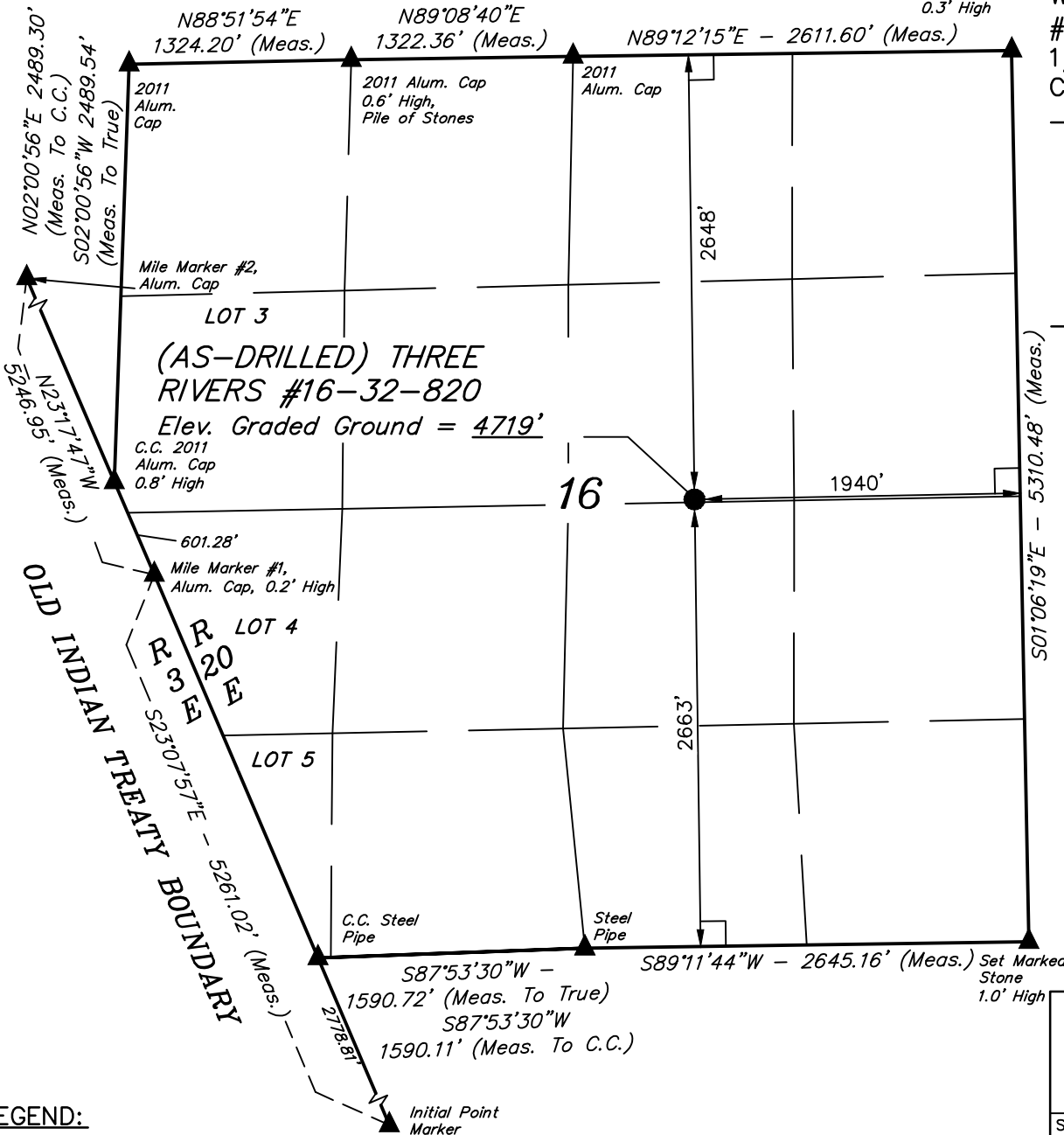
DATE DRAWN:
01-13-14

PARTY
B.H. T.A. S.S.

REFERENCES
G.L.O. PLAT

WEATHER
COLD

FILE
ULTRA RESOURCES, INC.



RECEIVED: Feb. 07, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)5. LEASE DESIGNATION AND SERIAL NUMBER:
ML49319

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
THREE RIVERS 16-32-8202. NAME OF OPERATOR:
Ultra Resources, Inc.9. API NUMBER:
43047534943. ADDRESS OF OPERATOR:
304 Inverness Way So. CITY Englewood STATE CO ZIP 80112PHONE NUMBER:
(303) 645-981010 FIELD AND POOL, OR WILDCAT
UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: **2648 FNL 1940 FEL 40.122589 109.670708**AT TOP PRODUCING INTERVAL REPORTED BELOW: **1951 FNL 2012 FEL 40.124502 109.670964**AT TOTAL DEPTH: **1978 FNL 2020 FEL 40.124428 109.670994**11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
SWNE 16 8S 20E S12. COUNTY
Uintah13. STATE
UTAH14. DATE SPUDDED:
9/21/201315. DATE T.D. REACHED:
11/16/201316. DATE COMPLETED:
12/21/2013ABANDONED ☐READY TO PRODUCE ☒17. ELEVATIONS (DF, RKB, RT, GL):
4719 GL18. TOTAL DEPTH: MD **6,767**
TVD **6,665**19. PLUG BACK T.D.: MD
TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo, CBL

23.

WAS WELL CORED?

NO ☒YES ☐

(Submit analysis)

WAS DST RUN?

NO ☒YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☐YES ☒

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
24	16 C-75	109	0	120				0	
12 1/4	8 5/8 J-55	24	0	1,015		675		0	
7 7/8	5 1/2 J-55	17	13	6,743		400		2000	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4,603							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Lower GR	4,640	6,409			4,640 6,409			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

WAS WELL HYDRAULICALLY FRACTURED? YES ☒ NO ☐ IF YES - DATE FRACTURED: **12/20/2013**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4640-6409	Fracture/Stimulate 7 Stages

29. ENCLOSED ATTACHMENTS:

☒ ELECTRICAL/MECHANICAL LOGS
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION☐ GEOLOGIC REPORT
☐ CORE ANALYSIS☐ DST REPORT
☐ OTHER: _____☒ DIRECTIONAL SURVEY

30. WELL STATUS:

POW

31. INITIAL PRODUCTION**INTERVAL A (As shown in Item #26)**

DATE FIRST PRODUCED:		TEST DATE: 1/11/2014		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF: 321	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**VENTED / USED****33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Upper Green River	2,500
				Lower Green River	4,618
				Wasatch	6,417

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jenna AndersonTITLE Permitting AssistantSIGNATURE DATE 3/25/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

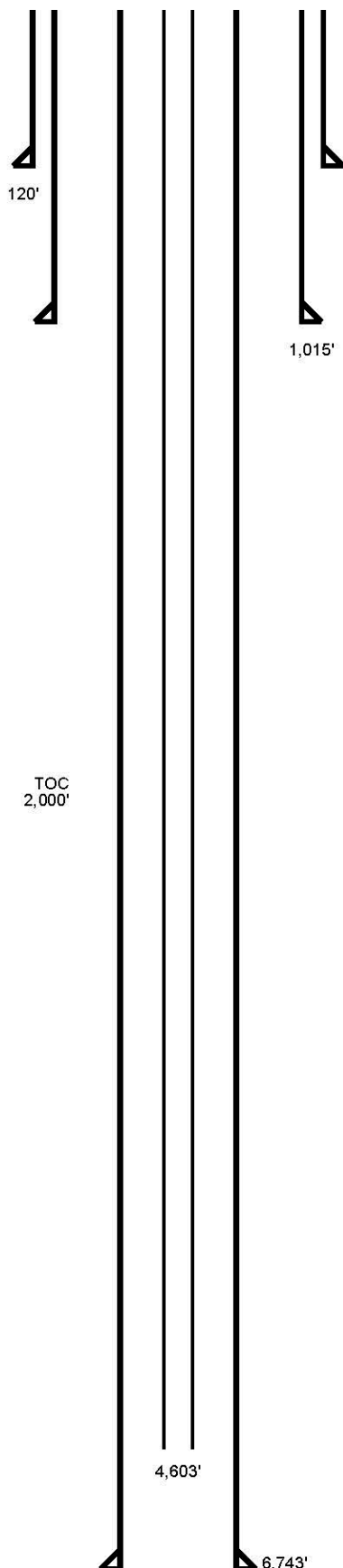
Phone: 801-538-5340

Fax: 801-359-3940

Sundry Number: 47685 API Well Number: 43047534940000
 API Well Number: 43047534940000

☐ Proposed
☒ As Is

THREE RIVERS 16-32-820 GL: 4,719.0, KB: 0.0
 Sec 16, 8S, 20E Uintah County, Utah



	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16.000	109.000	C-75*	120	
Surface	8.625	24.000	J-55	1015	675
Production	5.500	17.000	J-55	6743	400
Tubing	2.875	6.5	J55	4570	
Tubing	3.500			4549	
Tubing	2.875	6.5	J55	4516	
Tubing	2.875			4485	
Tubing	2.875	6.5	J55	4355	
Cement Top				2000	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6408-6409	6399-6400	6389-6390	6376-6377	6352-6353	6343-6347	6322-6323
2	6255-6256	6241-6243	6230-6232	6218-6219	6201-6202	6182-6183	6170-6171
3	6051-6052	6035-6036	6014-6015	5998-5999	5986-5987	5974-5975	5952-5953
4	5782-5784	5767-5768	5740-5742	5724-5725	5687-5688	5670-5671	5648-5649
5	5524-5526	5502-5504	5484-5485	5477-5478	5405-5406	5389-5390	5380-5381
6	5151-5152	5130-5131	5100-5102	5089-5090	5049-5050	4989-4990	4972-4973
7	4814-4816	4778-4780	4771-4772	4759-4760	4738-4739	4721-4722	4708-4709

Stage	Date	Av. Rate	Av. Press	Proppant	Clean Fluid	Tracer	Screenout
1	12/20/2013	59.8	2,550	82,600	2,699		N
2	12/20/2013	59.7	2,225	186,700	4,861		N
3	12/20/2013	59.5	2,267	179,900	4,680		N
4	12/20/2013	58.0	2,569	193,800	4,558		N
5	12/20/2013	58.5	2,909	100,350	2,544		N
6	12/21/2013	60.0	2,632	127,810	2,868		N
7	12/21/2013	48.6	1,869	132,430	3,015		N
		Totals:		1,003,590	25,225		

Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
09/27/2013	09/27/2013	11/16/2013	11/18/2013	12/30/2013	

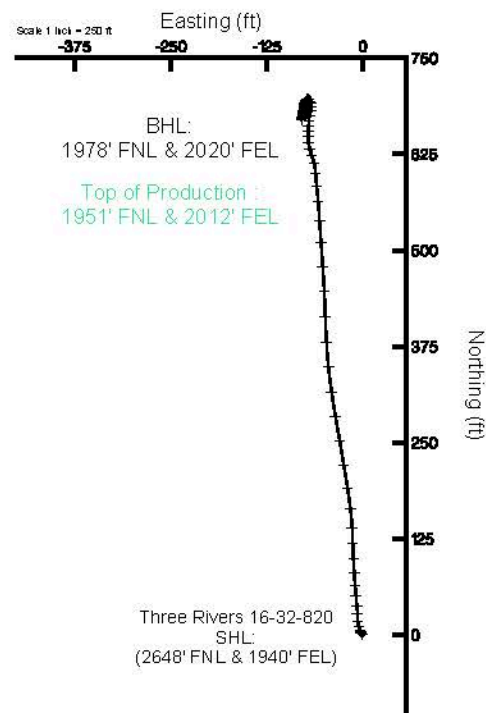
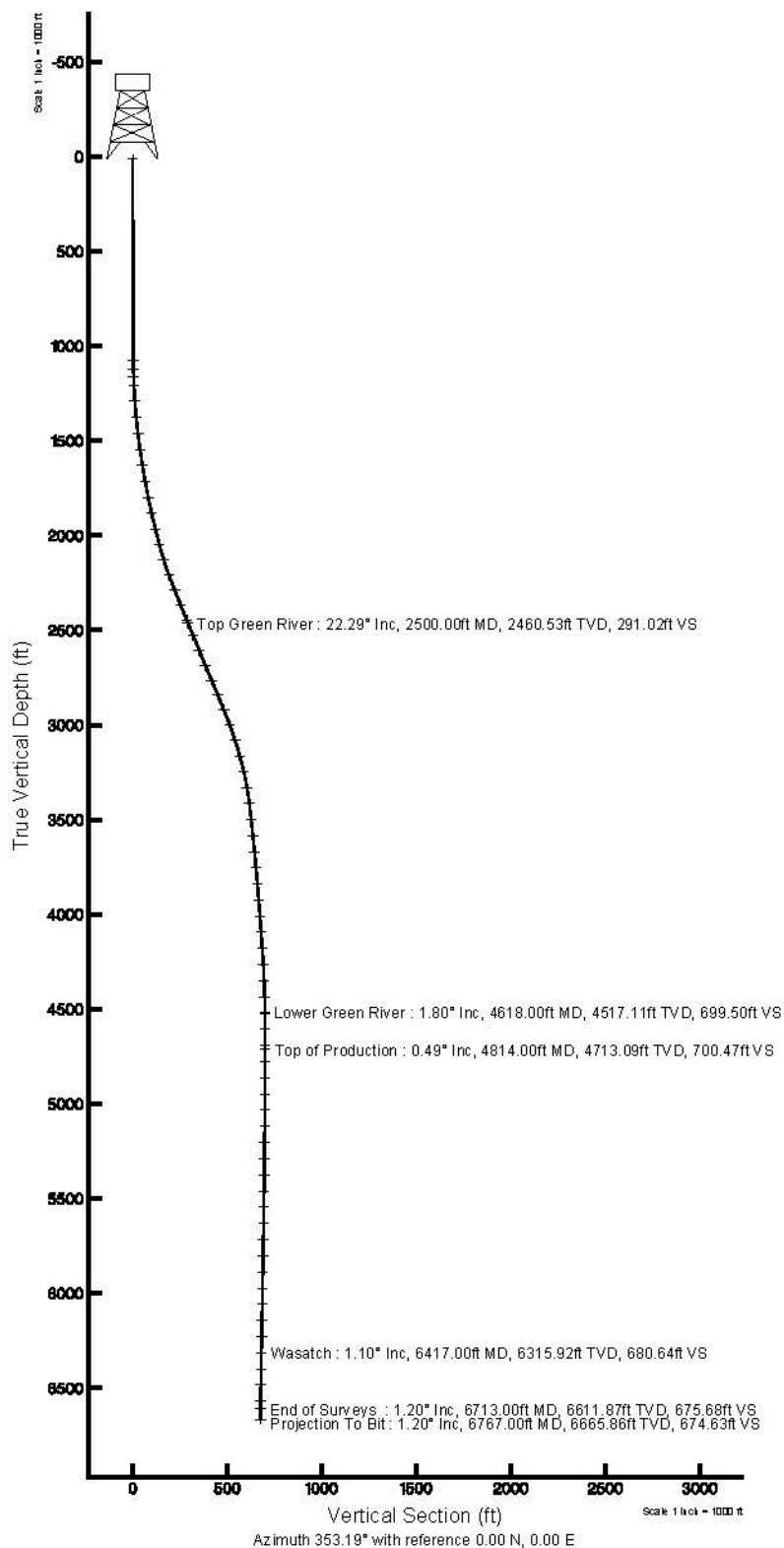
Tbg Date	Depth	OD	ID	Weight	Grade	Thread	Csg Size	1st Jt	# Joints	Coil
12/30/2013	4,570.000	2.875	2.441	6.5	J55	8rd	5.5		139	N
12/30/2013	4,549.000	3.500				8rd	5.5		139	N
12/30/2013	4,516.000	2.875	2.441	6.5	J55	8	5.5		139	N
12/30/2013	4,485.000	2.875	2.250			8rd	5.5		139	N
12/30/2013	4,355.000	2.875	2.441	6.5	J55	8rd	5.5		139	N

RECEIVED: Feb. 07, 2014



ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers 16-32-820 (2648' FNL & 1940' FEL)
Field:	UINTAH COUNTY	Well:	Three Rivers 16-32-820
Facility:	Sec.16-T6S-R20E	Wellbore:	Three Rivers 16-32-820 AVB





Actual Wellpath Report

Three Rivers 16-32-820 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-32-820 (2648' FNL & 1940' FEL)
Area	Three Rivers	Well	Three Rivers 16-32-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-32-820 AWP
Facility	Sec. 16-T8S-R20E		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	EWilliams
Scale	0.999911	Report Generated	1/28/2014 at 2:07:50 PM
Convergence at slot	1.17° East	Database/Source file	WellArchitectDB/Three Rivers 16-32-820 AWP.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	1377.37	1307.34	2151917.88	7218608.16	40°07'21.320"N	109°40'14.550"W
Facility Reference Pt			2150639.03	7217204.54	40°07'07.709"N	109°40'31.379"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM

Calculation method	Minimum curvature	Rig on Three Rivers 16-32-820 (2648' FNL & 1940' FEL) (RT) to Facility Vertical Datum	4732.00
Horizontal Reference Pt	Slot	Rig on Three Rivers 16-32-820 (2648' FNL & 1940' FEL) (RT) to Mean Sea Level	4732.00
Vertical Reference Pt	Rig on Three Rivers 16-32-820 (2648' FNL & 1940' FEL) (RT)	Rig on Three Rivers 16-32-820 (2648' FNL & 1940' FEL) (RT) to Mud Line at Slot (Three Rivers 16-32-820 (2648' FNL & 1940' FEL))	4732.00
MD Reference Pt	Rig on Three Rivers 16-32-820 (2648' FNL & 1940' FEL) (RT)	Section Origin	N 0.00,
Field Vertical Reference	Mean Sea Level	Section Azimuth	353.19°



Actual Wellpath Report

Three Rivers 16-32-820 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-32-820 (2648' FNL & 1940' FEL)
Area	Three Rivers	Well	Three Rivers 16-32-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-32-820 AWP
Facility	Sec.16-T8S-R20E		

WELLPATH DATA (76 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.00	322.40	0.00	0.00	0.00	0.00	40°07'21.320"N	109°40'14.530"W	0.00	
13.00	0.00	322.40	13.00	0.00	0.00	0.00	40°07'21.320"N	109°40'14.530"W	0.00	
1078.00	0.40	322.40	1077.99	3.19	2.95	-2.27	40°07'21.349"N	109°40'14.579"W	0.04	
1121.00	0.50	328.60	1120.99	3.49	3.22	-2.46	40°07'21.352"N	109°40'14.582"W	0.26	
1163.00	1.40	326.60	1162.98	4.12	3.81	-2.84	40°07'21.358"N	109°40'14.587"W	2.14	
1206.00	2.50	335.60	1205.96	5.48	5.10	-3.51	40°07'21.370"N	109°40'14.595"W	2.65	
1291.00	4.40	345.00	1290.80	10.48	9.94	-5.12	40°07'21.418"N	109°40'14.616"W	2.32	
1377.00	5.80	352.50	1376.46	18.09	17.44	-6.54	40°07'21.492"N	109°40'14.634"W	1.80	
1462.00	6.90	0.60	1460.94	27.43	26.80	-7.05	40°07'21.585"N	109°40'14.641"W	1.67	
1547.00	7.70	352.90	1545.25	38.20	37.56	-7.70	40°07'21.691"N	109°40'14.649"W	1.48	
1633.00	9.20	356.70	1630.32	50.83	50.14	-8.81	40°07'21.815"N	109°40'14.663"W	1.86	
1718.00	10.20	354.10	1714.10	65.14	64.41	-9.97	40°07'21.956"N	109°40'14.678"W	1.28	
1803.00	11.30	357.20	1797.61	80.97	80.21	-11.15	40°07'22.113"N	109°40'14.694"W	1.46	
1889.00	12.90	357.30	1881.69	98.95	98.22	-12.02	40°07'22.291"N	109°40'14.705"W	1.86	
1974.00	14.20	357.40	1964.33	118.81	118.11	-12.94	40°07'22.487"N	109°40'14.717"W	1.53	
2060.00	14.90	357.50	2047.57	140.36	139.70	-13.90	40°07'22.700"N	109°40'14.729"W	0.81	
2145.00	17.30	353.30	2129.23	163.90	163.17	-15.85	40°07'22.932"N	109°40'14.754"W	3.14	
2230.00	20.30	350.30	2209.69	191.27	190.26	-19.81	40°07'23.200"N	109°40'14.805"W	3.71	
2316.00	22.10	351.10	2289.87	222.34	220.95	-24.83	40°07'23.508"N	109°40'14.870"W	2.12	
2401.00	21.70	349.60	2368.73	254.00	252.21	-30.14	40°07'23.812"N	109°40'14.938"W	0.81	
2487.00	22.20	350.90	2448.50	286.10	283.89	-35.58	40°07'24.125"N	109°40'15.008"W	0.81	
2500.00†	22.292	350.994	2440.53	291.02	288.75	-36.35	40°07'24.173"N	109°40'15.018"W	0.76	Top Green Fiber
2572.00	22.80	351.50	2527.03	318.61	316.03	-40.55	40°07'24.443"N	109°40'15.072"W	0.76	
2657.00	22.20	354.10	2605.56	351.13	348.30	-44.64	40°07'24.762"N	109°40'15.125"W	1.37	
2743.00	22.00	356.50	2685.24	383.46	380.54	-47.29	40°07'25.080"N	109°40'15.159"W	1.08	
2828.00	23.50	358.20	2763.63	416.24	413.37	-48.79	40°07'25.405"N	109°40'15.178"W	1.93	
2914.00	22.60	356.90	2842.76	449.81	447.01	-50.23	40°07'25.737"N	109°40'15.197"W	1.20	
2999.00	22.30	356.00	2921.32	482.21	479.40	-52.23	40°07'26.058"N	109°40'15.222"W	0.54	
3085.00	20.60	356.10	3001.36	513.62	510.78	-54.40	40°07'26.368"N	109°40'15.250"W	1.98	
3170.00	17.90	356.10	3081.80	541.61	538.73	-56.31	40°07'26.644"N	109°40'15.275"W	3.18	
3256.00	15.30	355.20	3164.01	566.15	563.23	-58.16	40°07'26.886"N	109°40'15.299"W	3.04	
3341.00	12.90	354.20	3246.44	586.85	583.85	-60.05	40°07'27.090"N	109°40'15.323"W	2.84	
3426.00	10.40	355.80	3329.68	604.00	600.94	-61.58	40°07'27.259"N	109°40'15.343"W	2.97	
3512.00	7.10	343.40	3414.88	617.00	613.78	-63.66	40°07'27.385"N	109°40'15.370"W	4.40	
3597.00	6.30	343.20	3499.10	626.77	623.28	-66.51	40°07'27.479"N	109°40'15.406"W	0.94	
3683.00	5.70	342.90	3584.63	635.62	631.88	-69.13	40°07'27.564"N	109°40'15.440"W	0.70	
3768.00	5.40	354.50	3669.23	643.77	639.89	-70.76	40°07'27.644"N	109°40'15.461"W	1.36	
3853.00	5.40	358.30	3753.85	651.75	647.87	-71.26	40°07'27.722"N	109°40'15.467"W	0.42	
3939.00	4.70	1.90	3839.52	659.26	655.44	-71.26	40°07'27.797"N	109°40'15.467"W	0.89	
4024.00	5.00	8.70	3924.22	666.28	662.58	-70.59	40°07'27.868"N	109°40'15.459"W	0.76	
4109.00	4.00	358.50	4008.95	672.80	669.21	-70.10	40°07'27.933"N	109°40'15.452"W	1.50	
4195.00	4.60	17.10	4094.72	678.94	675.50	-69.17	40°07'27.995"N	109°40'15.440"W	1.76	
4280.00	4.00	8.40	4179.48	684.91	681.69	-67.73	40°07'28.057"N	109°40'15.422"W	1.04	
4366.00	3.20	3.50	4265.31	690.17	687.06	-67.15	40°07'28.110"N	109°40'15.414"W	1.00	
4451.00	2.40	349.20	4330.21	694.28	691.17	-67.34	40°07'28.150"N	109°40'15.417"W	1.24	



Actual Wellpath Report

Three Rivers 16-32-820 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-32-820 (2648' FNL & 1940' FEL)
Area	Three Rivers	Well	Three Rivers 16-32-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-32-820 AWB
Facility	Sec.16-T8S-R20E		

WELLPATH DATA (76 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DL5 [°/100ft]	Comments
4337.00	1.800	330.900	4436.15	697.33	694.12	-68.33	40°07'28.179"N	109°40'15.430"W	1.04	
4618.00†	1.797	315.263	4517.11	699.50	696.13	-69.84	40°07'28.199"N	109°40'15.449"W	0.60	Lower Green River
4622.00	1.800	314.500	4521.11	699.60	696.22	-69.93	40°07'28.200"N	109°40'15.450"W	0.60	
4707.00	0.300	292.300	4606.09	700.75	697.24	-71.09	40°07'28.210"N	109°40'15.465"W	1.80	
4793.00	0.300	217.000	4692.09	700.59	697.03	-71.52	40°07'28.208"N	109°40'15.471"W	0.60	
4814.00†	0.487	224.281	4713.09	700.47	696.89	-71.64	40°07'28.207"N	109°40'15.472"W	0.30	Top of Production
4878.00	0.300	247.000	4777.09	700.22	696.59	-72.09	40°07'28.204"N	109°40'15.478"W	0.30	
4964.00	0.300	209.000	4863.08	699.93	696.24	-72.54	40°07'28.200"N	109°40'15.484"W	0.37	
5049.00	0.600	211.700	4948.08	699.41	695.67	-72.88	40°07'28.195"N	109°40'15.488"W	0.35	
5134.00	0.300	223.900	5033.08	698.82	695.03	-73.38	40°07'28.188"N	109°40'15.495"W	0.18	
5220.00	0.600	213.100	5119.07	698.24	694.38	-73.88	40°07'28.182"N	109°40'15.501"W	0.17	
5305.00	0.600	205.000	5204.07	697.52	693.60	-74.31	40°07'28.174"N	109°40'15.507"W	0.10	
5391.00	1.000	210.200	5290.06	696.54	692.54	-74.88	40°07'28.164"N	109°40'15.514"W	0.47	
5476.00	0.800	203.800	5375.05	695.43	691.36	-75.49	40°07'28.152"N	109°40'15.522"W	0.26	
5561.00	0.800	180.000	5460.04	694.33	690.22	-75.73	40°07'28.141"N	109°40'15.525"W	0.39	
5647.00	0.800	188.700	5546.03	693.16	689.03	-75.82	40°07'28.129"N	109°40'15.526"W	0.14	
5732.00	1.100	190.000	5631.02	691.81	687.64	-76.03	40°07'28.115"N	109°40'15.529"W	0.35	
5818.00	1.000	179.600	5717.01	690.27	686.08	-76.19	40°07'28.100"N	109°40'15.531"W	0.25	
5903.00	0.800	198.700	5802.00	689.00	684.77	-76.38	40°07'28.087"N	109°40'15.533"W	0.42	
5988.00	1.100	192.900	5886.99	687.70	683.42	-76.75	40°07'28.074"N	109°40'15.538"W	0.37	
6074.00	0.800	198.900	5972.97	686.38	682.04	-77.13	40°07'28.060"N	109°40'15.543"W	0.37	
6159.00	1.200	198.600	6057.96	685.04	680.64	-77.61	40°07'28.046"N	109°40'15.549"W	0.47	
6245.00	0.900	185.600	6143.95	683.57	679.11	-77.96	40°07'28.031"N	109°40'15.554"W	0.44	
6329.00	1.000	178.700	6227.93	682.19	677.72	-78.01	40°07'28.017"N	109°40'15.554"W	0.18	
6414.00	1.100	195.200	6312.92	680.70	676.19	-78.20	40°07'28.002"N	109°40'15.557"W	0.37	
6417.00†	1.096	194.997	6315.92	680.64	676.14	-78.22	40°07'28.002"N	109°40'15.557"W	0.18	Wasatch
6500.00	1.000	188.800	6398.91	679.21	674.66	-78.53	40°07'27.987"N	109°40'15.561"W	0.18	
6585.00	1.000	196.600	6483.89	677.81	673.21	-78.86	40°07'27.973"N	109°40'15.565"W	0.16	
6670.00	1.100	205.300	6568.88	676.44	671.76	-79.42	40°07'27.958"N	109°40'15.572"W	0.22	
6713.00	1.200	195.600	6611.87	675.68	670.96	-79.72	40°07'27.950"N	109°40'15.576"W	0.51	End of Surveys
6767.00	1.200	195.600	6665.86	674.63	669.87	-80.02	40°07'27.940"N	109°40'15.580"W	0.00	Projection To Bit

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers 16-32-820 AWB Ref Wellpath: Three Rivers 16-32-820 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	6767.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers 16-32-820 AWB

**Actual Wellpath Report**

Three Rivers 16-32-820 AWP

Page 4 of 4

**REFERENCE WELLPATH IDENTIFICATION**

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-32-820 (2648' FNL & 1940' FEL)
Area	Three Rivers	Well	Three Rivers 16-32-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-32-820 AWP
Facility	Sec. 16-T8S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
2500.00	22.292	350.994	2460.53	Top Green River
4618.00	1.797	315.263	4517.11	Lower Green River
4814.00	0.487	224.281	4713.09	Top of Production
6417.00	1.096	194.997	6315.92	Wasatch
6713.00	1.200	195.600	6611.87	End of Surveys
6767.00	1.200	195.600	6665.86	Projection To Bit

ULTRA RESOURCES, INC.
PERFORATION AND FRAC SUMMARY FOR THREE RIVERS 16-32-820

Well Name: THREE RIVERS 16-32-820			Fracs Planned: 7		
Location: UINTAH County, UTAH (SWNE 016 8S 20E)					
Stage 1		Frac Date: 12/20/2013	Avg Rate: 59.8 BPM	Avg Pressure: 2,550 PSI	
Initial Completion		Proppant: 82,600 lbs total	Max Rate: 62.8 BPM	Max Pressure: 2,877 PSI	
		82600 lbs Sand			
Initial Annulus Pressure: 14		Final Annulus Pressure: 14	Pump Down Volume:		
PreFrac SICP: 1,394 PSI		ISIP: 1,142 PSI	Base BBLs to Recover: 2,699 BBLs		
Pseudo Frac Gradient: 0.611 PSI/FT		Pseudo Frac Gradient: 11.750 LB/GAL			
		Net Pressure: -462 psi	Total BBLs to Recover: 2,699 BBLs		
Breakdown Pressure: 2530		Breakdown Rate: 1.2	Perfs Open: 25		
ScreenOut: No		Tracer: (None)			
Zones:	Perf Date	SPF	Perf Interval:	From	To
API Well Number: 43047534940000	12/16/2013	3		6,289	6,290
10	12/16/2013	3		6,305	6,306
9	12/16/2013	3		6,306	6,307
8	12/16/2013	3		6,313	6,314
7	12/16/2013	3		6,322	6,323
6	12/16/2013	3		6,343	6,347
5	12/16/2013	3		6,352	6,353
4	12/16/2013	3		6,376	6,377
3	12/16/2013	3		6,389	6,390
2	12/16/2013	3		6,399	6,400
1	12/16/2013	3		6,408	6,409
Stage 2		Frac Date: 12/20/2013	Avg Rate: 59.7 BPM	Avg Pressure: 2,225 PSI	
Initial Completion		Proppant: 186,700 lbs total	Max Rate: 63.8 BPM	Max Pressure: 2,790 PSI	
		186700 lbs Sand			
Initial Annulus Pressure: 0		Final Annulus Pressure: 0	Pump Down Volume:		
PreFrac SICP: 612 PSI		ISIP: 771 PSI	Base BBLs to Recover: 4,861 BBLs		
Pseudo Frac Gradient: 0.556 PSI/FT		Pseudo Frac Gradient: 10.694 LB/GAL			
		Net Pressure: -711 psi	Total BBLs to Recover: 4,861 BBLs		
Breakdown Pressure: 1171		Breakdown Rate: 11.4	Perfs Open: 26		
ScreenOut: No		Tracer: (None)			
Zones:	Perf Date	SPF	Perf Interval:	From	To
11	12/20/2013	3		6,092	6,093
10	12/20/2013	3		6,110	6,111
9	12/20/2013	3		6,125	6,126
8	12/20/2013	3		6,155	6,156
7	12/20/2013	3		6,170	6,171
6	12/20/2013	3		6,182	6,183
5	12/20/2013	3		6,201	6,202
4	12/20/2013	3		6,218	6,219
3	12/20/2013	3		6,230	6,232
2	12/20/2013	3		6,241	6,243
1	12/20/2013	3		6,255	6,256
Stage 3		Frac Date: 12/20/2013	Avg Rate: 59.5 BPM	Avg Pressure: 2,267 PSI	
Initial Completion		Proppant: 179,900 lbs total	Max Rate: 61.2 BPM	Max Pressure: 2,588 PSI	
		179900 lbs Sand			
Initial Annulus Pressure: 0		Final Annulus Pressure: 0	Pump Down Volume:		
PreFrac SICP: 530 PSI		ISIP: 760 PSI	Base BBLs to Recover: 4,680 BBLs		
Pseudo Frac Gradient: 0.559 PSI/FT		Pseudo Frac Gradient: 10.739 LB/GAL			
		Net Pressure: -695 psi	Total BBLs to Recover: 4,680 BBLs		
Breakdown Pressure: 1170		Breakdown Rate: 9.7	Perfs Open:		
ScreenOut: No		Tracer: (None)			
Zones:	Perf Date	SPF	Perf Interval:	From	To
12	12/20/2013	3		5,837	5,838
11	12/20/2013	3		5,851	5,852
10	12/20/2013	3		5,913	5,914
9	12/20/2013	3		5,929	5,930
8	12/20/2013	3		5,942	5,943
7	12/20/2013	3		5,952	5,953
6	12/20/2013	3		5,974	5,975
5	12/20/2013	3		5,986	5,987
4	12/20/2013	3		5,998	5,999
3	12/20/2013	3		6,014	6,015
2	12/20/2013	3		6,035	6,036
1	12/20/2013	3		6,051	6,052

Stage 4	Frac Date: 12/20/2013	Avg Rate: 58.0 BPM	Avg Pressure: 2,569 PSI
Initial Completion	Proppant: 193,800 lbs total 193800 lbs Sand	Max Rate: 65.0 BPM	Max Pressure: 3,323 PSI
	Initial Annulus Pressure: 12	Final Annulus Pressure: 8	Pump Down Volume:
	PreFrac SICP: 1,819 PSI	ISIP: 1,562 PSI	Base BBLS to Recover: 4,558 BBLs
	Pseudo Frac Gradient: 0.703 PSI/FT	Pseudo Frac Gradient: 13.516 LB/GAL	
		Net Pressure: -281 psi	Total BBLS to Recover: 4,558 BBLs
	Breakdown Pressure: 2419	Breakdown Rate: 9.4	Perfs Open: 27
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
10	12/20/2013	3	5,557 5,558
9	12/20/2013	3	5,571 5,572
8	12/20/2013	3	5,606 5,607
7	12/20/2013	3	5,648 5,649
6	12/20/2013	3	5,670 5,671
5	12/20/2013	3	5,687 5,688
4	12/20/2013	3	5,724 5,725
3	12/20/2013	3	5,740 5,742
2	12/20/2013	3	5,767 5,768
1	12/20/2013	3	5,782 5,784
Stage 5	Frac Date: 12/20/2013	Avg Rate: 58.5 BPM	Avg Pressure: 2,909 PSI
Initial Completion	Proppant: 100,350 lbs total 100350 lbs Sand	Max Rate: 61.4 BPM	Max Pressure: 3,902 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,762 PSI	ISIP: 2,056 PSI	Base BBLS to Recover: 2,544 BBLs
	Pseudo Frac Gradient: 0.805 PSI/FT	Pseudo Frac Gradient: 15.477 LB/GAL	
		Net Pressure: -64 psi	Total BBLS to Recover: 2,544 BBLs
	Breakdown Pressure: 1835	Breakdown Rate: 9.6	Perfs Open: 31
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
10	12/20/2013	3	5,337 5,338
9	12/20/2013	3	5,349 5,350
8	12/20/2013	3	5,366 5,367
7	12/20/2013	3	5,380 5,381
6	12/20/2013	3	5,389 5,390
5	12/20/2013	3	5,405 5,406
4	12/20/2013	3	5,477 5,478
3	12/20/2013	3	5,484 5,485
2	12/20/2013	3	5,502 5,504
1	12/20/2013	3	5,524 5,526
Stage 6	Frac Date: 12/21/2013	Avg Rate: 60.0 BPM	Avg Pressure: 2,632 PSI
Initial Completion	Proppant: 127,810 lbs total 127810 lbs Sand	Max Rate: 63.0 BPM	Max Pressure: 2,946 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 3	Pump Down Volume:
	PreFrac SICP: 1,654 PSI	ISIP: 1,537 PSI	Base BBLS to Recover: 2,868 BBLs
	Pseudo Frac Gradient: 0.731 PSI/FT	Pseudo Frac Gradient: 14.060 LB/GAL	
		Net Pressure: -358 psi	Total BBLS to Recover: 2,868 BBLs
	Breakdown Pressure: 3388	Breakdown Rate: 17.1	Perfs Open: 32
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
11	12/21/2013	3	4,849 4,850
10	12/21/2013	3	4,870 4,872
9	12/21/2013	3	4,887 4,888
8	12/21/2013	3	4,913 4,914
7	12/21/2013	3	4,972 4,973
6	12/21/2013	3	4,989 4,990
5	12/21/2013	3	5,049 5,050
4	12/21/2013	3	5,089 5,090
3	12/21/2013	3	5,100 5,102
2	12/21/2013	3	5,130 5,131
1	12/21/2013	3	5,151 5,152
Stage 7	Frac Date: 12/21/2013	Avg Rate: 48.6 BPM	Avg Pressure: 1,869 PSI
Initial Completion	Proppant: 132,430 lbs total 132430 lbs Sand	Max Rate: 56.3 BPM	Max Pressure: 2,206 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,143 PSI	ISIP: 1,373 PSI	Base BBLS to Recover: 3,015 BBLs
	Pseudo Frac Gradient: 0.718 PSI/FT	Pseudo Frac Gradient: 13.805 LB/GAL	
		Net Pressure:	Total BBLS to Recover: 3,015 BBLs
	Breakdown Pressure: 1340	Breakdown Rate: 11.2	Perfs Open: 26
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
11	12/13/2013	3	4,640 4,641
10	12/13/2013	3	4,651 4,652
9	12/13/2013	3	4,675 4,676
8	12/13/2013	3	4,684 4,685
7	12/13/2013	3	4,708 4,709
6	12/13/2013	3	4,721 4,722
5	12/13/2013	3	4,738 4,739
4	12/13/2013	3	4,759 4,760
3	12/13/2013	3	4,771 4,772
2	12/13/2013	3	4,778 4,780
1	12/13/2013	3	4,814 4,816

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 11/23/2013 TO 12/31/2013

Well Name	THREE RIVERS 16-32-820	Frac Planned	7
Location:	UINTAH County, UTAH(SWNE 16 8S 20E)	AFE#	130520
Total Depth Date:	11/16/2013 TD 6,767	Formation:	(Not Specified)
Production Casing:	Size 5.500 Wt 17.000 Grade J-55 Set At 6,743	GL:	KB: 0

Date: 11/23/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	Build Tank Battery		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 132,588	AFE: 0

API Well Number: 43047534940000

Date: 11/26/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 139,384	Cum: 271,972	AFE: 0

Date: 11/27/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 110,111	Cum: 382,083	AFE: 0

Date: 11/29/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 2,154	Cum: 384,237	AFE: 0

Date: 12/03/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 1,233	Cum: 385,470	AFE: 0

Date: 12/04/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	Logging		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 385,470	AFE: 0

Date: 12/10/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 1,376	Cum: 386,846	AFE: 0

Date: 12/13/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 20,200	Cum: 407,046	AFE: 0

Date: 12/16/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	Perforating		
Contractors:	JW, C&J		
Completion Rig:	J-W	Supervisor Phone:	435-828-1472
Upcoming Activity: Prep for frac work			
Activities			
1800-1730 MIRU JW WLU Perf 1st stg (6289 - 6409)			
Second gun fr/top fired and set off to top gun out of zone. POH, RIH and shot top gun.			
Costs (\$):	Daily: 738	Cum: 407,784	AFE: 0

Date: 12/17/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 2,291	Cum: 410,075	AFE: 0

Date: 12/18/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Scott,Duncan		
Work Objective:	RU frac equipment	SSE:	1
Contractors:	Hallib-frac, J-W wireline, D&M, RNI, Knight, Sunrise, Rig1, T&S,		
Completion Rig:	HAL - Blue UT, J-W	Supervisor Phone:	307-350-8487/435-828-1472
Upcoming Activity: Perf, Frac, and Flowback			
Activities			
1800-0600 Fill and heat water tanks, Rig up Hal-Frac.			
Costs (\$):	Daily: 0	Cum: 410,075	AFE: 0

Date: 12/19/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Scott/Duncan		
Work Objective:	Prep for frac work	SSE:	1
Contractors:	Hallib-frac, J-W wireline, D&M, RNI, Knight, Sunrise, Rig1, T&S		
Completion Rig:	HAL - Blue UT, J-W	Supervisor Phone:	307-350-8487/435-828-1472
Upcoming Activity: Perf, Frac, and Flowback			
Activities			
1800-0600 Fill and heat water tanks, Rig up Hal-Frac.			
0600-0310 Wait on Three Rivers Fed. 3-11-820 to finish frac.			
Costs (\$):	Daily: 932	Cum: 411,007	AFE: 0

Date: 12/20/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Scott,Duncan		
Work Objective:	Perf, Frac, and Flowback	SSE:	2
Contractors:	Hallib-frac, J-W wireline, D&M, RNI, Knight, Sunrise, Rig1, T&S		
Completion Rig:	HAL - Blue UT, J-W	Supervisor Phone:	307-350-8487/435-828-1472
Upcoming Activity: Perf, Frac, and Flowback			
Activities			
0600-0310 Wait on Three Rivers Fed. 3-11-820 to finish frac.			
0310-0530 Rig up frac lines to Well head.			
0530-0600 Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries.Slips trips and falls, Establish smoking area & Muster area.			
0600-0720 Verify sand and water volumes. Change out chemical transport, and flood lines. Wireline Unit back spooled line, resulting in changing out wireline units.			
0720-0820 Frac stage 1.			
0820-1050 Wait on Wireline.			
1050-1200 Perforate stage 2 (6092 - 6256)			
1200-1345 Frac stage 2.			
1345-1515 Perforate stage 3 (5851 - 6052)			
1515-1650 Frac stage 3.			
1650-1835 Perforate stage 4 (5557 - 5784)			
1835-2030 Frac stage 4.			
2030-2210 Perforate stage 5 (5337-5526). Set plug @ 5533'.			
2210-2350 Frac stage 5.			
2350-0110 Perforate stage 6 (4849-5152). Set plug @ 5185'.			
Costs (\$):	Daily: 26,268	Cum: 437,275	AFE: 0

Date: 12/21/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Scott,Duncan		
Work Objective:	Perf, Frac, and Flowback	SSE:	2
Contractors:	Hallib-frac, J-W wireline, D&M, RNI, Knight, Sunrise, Rig1, T&S		
Completion Rig:	HAL - Blue UT, J-W	Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity:	Drill out plug		
Activities			
2350-0110	Perforate stage 6 (4849-5152). Set plug @ 5185'.		
0110-0235	Frac stage 6.		
0235-0350	Perforate stage 7 (4640-4816). Set plug @ 4826'.		
0350-0510	Wait on water.		
0510-0625	Frac stage 7.		
0625-1100	Rig down vendors. Shut bottom ram, SICP 1373#. Drain top ram, & pour methanol in BOP. Rig down move out frac and Wireline equipment.		
0000-0000	Close bottom ram. Shut in pressure 720. Bleed off stack & lines. RDMO Coil tubing unit.		
Costs (\$):	Daily: 354,617	Cum: 791,891	AFE: 0

API Well Number: 43047534940000

Date: 12/22/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Scott/Duncan		
Work Objective:	Drill out plug	SSE:	0
Contractors:	IPS, Rig 1, Knight, RNI		
Completion Rig:	IPS CT 1.75"	Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity:	Flow test well		
Activities			
0200-0520	Rig up coil unit.		
0520-0600	Load coil with water. Break lubricator off 7-1/16" BOP. Make up QES BHA as follows: Coil Connector, Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, Dual Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test motor in lubricator. Pressure up on top side of rams. Pressure test to 3000 psi. Bleed pressure to 1500 psi and open rams, 400 psi well pressure.		
0600-0645	RIH with mill and motor to plug @ 4826'. (Coil depth 4837'). Drill plug.		
0645-0730	RIH to plug @ 5152'. Tag sand at ~5112', wash sand to plug @ 5152' (Coil depth 5195'). Drill plug.		
0730-0810	RIH to plug @ 5533'. Tag sand at ~5333', wash sand to plug @ 5533' (Coil depth 5541'). Drill plug.		
0810-0900	Pump 20 bbl. gel sweep. RIH to plug @ 5815'. Tag sand at ~5785', wash sand to plug @ 5815' (Coil depth 5824') Make 500' short trip. Drill plug. 200 PSI.		
0900-0930	RIH to plug @ 6075'. (Coil depth 6081'). Drill plug.		
0930-0955	RIH to plug @ 6275'. Tag sand at ~6255', wash sand to plug @ 6275' (Coil depth 6281'). Drill plug.		
0955-1120	RIH to PBTD @ 6690'. Tag sand @ ~6490', wash sand to PBTD @ 6690'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. (Coil PBTD @ 6700'). Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH.		
1120-1400	Close bottom ram. Shut in pressure 300. Bleed off stack & lines. RDMO Coil tubing unit. Open well to flowback tank at 1330 hrs.		
Costs (\$):	Daily: 44,154	Cum: 836,045	AFE: 0

Date: 12/23/2013			
Tubing:	Multi OD String	Depth Set: 4,603"	PBTD: 0
Supervisor:	Joe Duncan		
Work Objective:	Flow test well		
Contractors:	Rig 1, RNI		
Completion Rig:	(Missing)	Supervisor Phone: 435-828-1472	
Upcoming Activity:	Flow test well		
Costs (\$):	Daily: 24,986	Cum: 861,031	AFE: 0

Date: 12/24/2013			
Tubing:	Multi OD String	Depth Set: 4,603"	PBTD: 0
Supervisor:	Joe Duncan		
Work Objective:	Flow test well		
Contractors:	Rig 1, RNI		
Completion Rig:	(Missing)	Supervisor Phone: 435-828-1472	
Upcoming Activity:	Flow test well		
Costs (\$):	Daily: 509	Cum: 861,540	AFE: 0

Date: 12/25/2013			
Tubing:	Multi OD String	Depth Set: 4,603"	PBTD: 0
Supervisor:	Fletcher		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone: 3036459812	
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 861,540	AFE: 0

Date: 12/26/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 485	Cum: 862,025	AFE: 0

Date: 12/27/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 26,984	Cum: 899,009	AFE: 0

Date: 12/28/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	TIH w/ tubing		
Contractors:	Stone WS, RNI, Hagman Trucking		
Completion Rig:	Stone #11	Supervisor Phone:	435-828-1472
Upcoming Activity: Run Rods			
Activities			
0700-1000	MIRU Stone WS rig #11 and equipment.		
1000-1100	RU floor, tongs, and change over from rod equipment to tbg equipment.		
1100-1300	Work to thaw frozen wellhead.		
1300-1400	PU and TIH w/BHA and Production tbg.		
1400-1600	Thaw froze air lines on rig.		
1600-1730	Cont to PU and TIH w/BHA and Production tbg. SWI & SDFN.		
Costs (\$):	Daily: 7,053	Cum: 906,061	AFE: 0

Date: 12/30/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	Krause		
Work Objective:	Run Rods		
Contractors:	Stone, CTAP, RNI, Knight		
Completion Rig:	Stone #11	Supervisor Phone:	307-231-2070
Upcoming Activity: Completion			
Activities			
0700-0930	ND BOP, set TAC, and NU WH. 139 jts total tubing in well. TAC @ 4352', Pump barrel @ 4485', EOT @ 4603'		
0930-1030	Prep to PU rods.		
1030-1230	PU and RIH with standing valve, plunger and rods. Seat standing valve, space out and pick up polish rod.		
1230-1630	Load tubing with water. LS with rig to 1000 psi. Held good. Wait on crew to get unit running. Hang well on horses head. RDMO. Move rig to the TR 16-33-820. Turn well over to production.		
	Rod Detail:		
	5' Pump plunger (2.25")		
	38 7/8" rods		
	58 3/4" rods		
	81 7/8" rods		
	8',6',4',2' 7/8" Pony rods		
	1.5" x 30' Polish Rod		
Costs (\$):	Daily: 6,445	Cum: 912,506	AFE: 0

Date: 12/31/2013			
Tubing:	Multi OD String Depth Set: 4,603"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 912,506	AFE: 0

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	12/20/2013
Job End Date:	12/21/2013
State:	Utah
County:	Uintah
API Number:	43-047-53494-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers 16-32-820
Longitude:	-109.67077000
Latitude:	40.12262000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	7,000
Total Base Water Volume (gal):	1,052,378
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
2% KCL Water	Operator	Base Fluid					
			2% KCL Water	NA	100.00000	66.53861	Density = 8.410
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	22.39755	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	10.10661	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.18932	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.04799	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02400	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00400	
			Naphthalene	91-20-3	5.00000	0.00400	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00080	
WVG-36 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.04971	

BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.02883	
			Ethylene glycol	107-21-1	30.00000	0.01441	
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Methyl alcohol	67-56-1	30.00000	0.01542	
			Phosphonate of a Diamine, Sodium Salt	Proprietary	30.00000	0.01542	
CLA-WEB	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.02785	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00632	
			Acetic acid	64-19-7	60.00000	0.00379	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00718	
MC B-8614	Multi-Chem	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00449	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00075	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	NA	100.00000	0.00253	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00076	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00190	
HAI-404M	Halliburton	Corrosion Inhibitor					
			Methanol	67-56-1	30.00000	0.00035	
			Isopropanol	67-63-0	30.00000	0.00035	
			Aldehyde	Confidential	30.00000	0.00035	
			Quaternary ammonium salt	Confidential	10.00000	0.00012	
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Ingredient(s)					
			Water	7732-18-5		0.74536	
		Other Ingredient(s)					
			Oxyalkylated Phenolic Resin	63428-92-2		0.02400	
		Other Ingredient(s)					
			Oxyalkylated Phenolic Resin	29316-47-0		0.00800	
		Other Ingredient(s)					
			Polyacrylamide Copolymer	62649-23-4		0.00718	
		Other Ingredient(s)					
			Sodium chloride	7647-14-5		0.00352	
		Other Ingredient(s)					
			Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4		0.00249	
		Other Ingredient(s)					

		Quaternary Amine	34004-36-9		0.00232	
		Other Ingredient(s)				
		Alcohols, C12-16, ethoxylated	68551-12-2		0.00131	
		Other Ingredient(s)				
		Tall oil acid diethanolamide	68155-20-4		0.00120	
		Other Ingredient(s)				
		Ammonium chloride	12125-02-9		0.00120	
		Other Ingredient(s)				
		Cured Acrylic Resin	9002-98-6		0.00076	
		Other Ingredient(s)				
		Surfactant Mixture	67254-71-1		0.00050	
		Other Ingredient(s)				
		Surfactant Mixture	56449-46-8		0.00050	
		Other Ingredient(s)				
		Silica gel	112926-00-8		0.00050	
		Other Ingredient(s)				
		Quaternary Amine	3327-22-8		0.00046	
		Other Ingredient(s)				
		Naphthenic acid ethoxylate	68410-62-8		0.00035	
		Other Ingredient(s)				
		Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00024	
		Other Ingredient(s)				
		Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8		0.00024	
		Other Ingredient(s)				
		Enzyme	9025-56-3		0.00013	
		Other Ingredient(s)				
		Fatty Acids, Tall Oil	61790-12-3		0.00012	
		Other Ingredient(s)				
		Polyethoxylated fatty amine salt	61791-26-2		0.00012	
		Other Ingredient(s)				
		Amines, coco alkyl, ethoxylated	61791-14-8		0.00006	
		Other Ingredient(s)				
		Crystalline Silica, Quartz	14808-60-7		0.00005	
		Other Ingredient(s)				
		Amine Salts	75-57-0		0.00005	
		Other Ingredient(s)				
		Amine Salts	593-81-7		0.00005	
		Other Ingredient(s)				
		Quaternary Amine	75-50-3		0.00005	
		Other Ingredient(s)				
		C.I. Pigment Red 5	6410-41-9		0.00003	
		Other Ingredient(s)				
		Cured Acrylic Resin	Confidential		0.00003	
		Other Ingredient(s)				

			Methanol	67-56-1		0.00002	
		Other Ingredient(s)					
			Ammonium phosphate	7722-76-1		0.00001	
		Other Ingredient(s)					
			Sodium iodide	7681-82-5		0.00001	
		Other Ingredient(s)					
			Phosphoric Acid	7664-38-2		0.00000	
		Other Ingredient(s)					
			Sodium sulfate	7757-82-6		0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Simulation Design Worksheet

Company: Ultra Resources Inc.
 Formation: Green River
 Pore: 6289 - 6409
 Three Rivers 16-32-820
 Zone 1
 Fluid System: taFrac 140 (14) Hybrid
 API: 43-047-53484
 Temp: 165
 P: 185

Liquid Additives

Stage	Fluid	Fluid	Prop Conc	Prop Conc	Slurry Vol	Slurry Rate	Slurry Rate	Trailing Pressure	Stage Pump Time	Exposure Time	WG-38 Gel	LoSurf-3000 Surfactant	CLA-Web Clay Control	B-8614 Biofoam	MX 2-2822 Scale Inh.	BC-140 Crosslinker	Optiflo-HTE Breaker	SP Breaker	FR-86 Fract. Red.
1	Load & Break	520			12.4	4.7	1921		0:02:38	0:54:32		1.00	0.50	0.20					
2	1000 gal 15% HCl Acid	1000			23.8	10.0	2240		0:02:23	0:51:54									
3	Pad	17458			415.7	40.7	2757		0:10:13	0:49:31		1.00	0.50	0.20	0.84				0.30
4	0.35#/gal 20/40 White	60681	0.35	21200	1487.6	60.4	2555		0:24:18	0:39:19		1.00	0.50	0.20	0.84				0.30
5	0.35#/gal 20/40 White	5013	0.35	1750	121.2	57.3	2546		0:02:07	0:15:01	18.00	1.00	0.50	0.20	2.00	1.80			0.30
6	Pad	3095			73.0	57.3	2538		0:01:16	0:12:54	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
7	2.0 #/gal 20/40 White	9042	2.05	18500	235.2	59.0	2594		0:03:59	0:11:37	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
8	4.0 #/gal 20/40 White	5147	3.98	20500	144.6	59.1	2498		0:02:27	0:07:38	18.00	1.00	0.50		0.25	1.80	1.00	1.00	
9	6.0 #/gal 20/40 White	5145	4.01	20650	144.7	59.7	2356		0:02:25	0:05:11	18.00	1.00	0.50			1.80	1.00	1.00	
10	Flush (+3 bbls)	6299			150.0	54.3	2544		0:02:48	0:02:48		1.00	0.50	0.20					0.30
12	Hydration tank variance	500			11.9						50.00								

82,600	2800.2	518.4	112.4	56.2	18.0	80.0	49.3	22.4	18.3	27.0
Used	540	4%	115	54	19	84	52	23	16	28
% diff			2%	-4%	6%	5%	5%			4%
Prime										
Total	540		115	54	19	84	52	23	16	28

Average Rate 48.3

15% HCl Acid:	1,000	gal
Slickwater:	84,958	gal
18# DeltaFrac 140 (14):	27,412	gal
Total Fluid:	113,370	gal
Total Slurry:	117,608	gal
20/40 White:	82,600	lbs
Total Proppant:	82,600	lbs

TOP PERF	6,289
BOTTOM PERF	8,409
MID PERF	6,349
BHT	165

BHT GRAD [F/100-ft (+607)]

API # 43-047-53484
 S:16 / T:85 / R:20E
 Three Rivers 16-32-820
 Ultra Resources Inc.
 Green River
 18# DeltaFrac 140 (14) Hybrid
 December 20, 2013
 8.33
 900972789
 Uintah, UT

Top Perf	Bottom Perf	SPF	# of shots
6289	6290	3	3
6306	6307	3	3
6313	6314	3	3
6322	6323	3	3
6343	6347	3	12
6352	6353	3	3
6376	6377	3	3
6389	6390	3	3
6399	6400	3	3
6408	6409	3	3

Start Time:	7:20 AM
End Time:	8:18 AM
Customer:	Joe Duncan

Company Ultra Resources Inc.
 Formation Green River
 Perfs 5837 - 6052
 Three Rivers 16-32-820
 Zone 3
 Fluid System: taFrac 140 (14) Hybrid
 API 43-047-53484
 157
 °F

Liquid Additives

Stage	Fluid	Fluid	Prop Conc	Prop	Slurry Vol	Slurry Rate	Slurry Rate	Trusting Pressure	Stage Pump Time	Exposure Time	WG-38 Gel	LoSurf-3000 Surfactant	CLA-Web Clay Control	B-8614 Biooxide	MX 2-2022 Scale Inh.	BC-140 Crosslinker	Optilia-HTE Breaker	SP Breaker	FR-66 Fract. Red.
1	Load & Break	237				6.2	1059	0.00:55	1:25:26	1:24:32		1.00	0.50	0.20					0.30
2	1000 gal 15% HCl Acid	1000			23.8	10.3	1266	0.02:19	1:22:13			1.00	0.50	0.20	0.44				0.30
3	Pad	34499			821.4	55.8	2322	0.14:43	1:07:30			1.00	0.50	0.20	0.44				0.30
4	0.35#/gal 20/40 White	106383	0.35	37300	2573.1	59.2	2304	0.43:28	0:24:02		18.00	1.00	0.50	0.20	2.00	1.80	1.00	0.50	0.30
5	0.35#/gal 20/40 White	4973	0.38	1900	120.5	60.8	2368	0.01:59	0:22:03		18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	0.30
6	Pad					60.9	2299		0:22:03		18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	0.30
7	2.0 #/gal 20/40 White	21463	2.01	43100	557.5	61.0	2153	0.09:08	0:12:55		18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	0.30
8	4.0 #/gal 20/40 White	12160	4.01	48800	342.1	61.1	2071	0.05:36	0:07:18		18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	0.30
9	6.0 #/gal 20/40 White	9958	4.90	48800	289.9	61.0	2018	0.04:45	0:02:34		18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	0.30
10	Flush (+3 bbls)	5878			140.0	54.7	2239	0:02:34				1.00	0.50	0.20					0.30

Used
 % diff
 Prime
 Total

48.1

179,900 4888.2

Average Rate

15% HCl Acid:	1,000	gal
Slickwater:	146,997	gal
18# DeltaFrac 140 (14):	48,564	gal
Total Fluid:	196,561	gal
Total Slurry:	204,464	gal
20/40 White:	179,900	lbs
Total Proppant:	179,900	lbs

TOP PERF	5,837
BOTTOM PERF	6,052
MID PERF	5,945
BHT	187

BHT GRAD [FF/100-R (+60°F)]

API # 43-047-53484
 S.16 / T.85 / R.20E
 Three Rivers 16-32-820
 Ultra Resources Inc.
 Green River
 18# DeltaFrac 140 (14) Hybrid
 December 20, 2013
 Base Fluid, lb/gal 8.33
 Sales Order # 900972768
 County and State Uintah, UT

Zone 3

Total Perfs: 36			
Top Perf	Bottom Perf	SPF	# of shots
5837	5838	3	3
5851	5852	3	3
5913	5914	3	3
5929	5930	3	3
5942	5943	3	3
5952	5953	3	3
5974	5975	3	3
5986	5987	3	3
5998	5999	3	3
6014	6015	3	3
6035	6036	3	3
6051	6052	3	3

Start Time:	15:22
End Time:	16:50
Customer:	Joe Duncan

Company: Ultra Resources Inc.
 Formation: Green River
 Perfs: 5557 - 5784
 Zone 4
 Fluid System: 16-32-820
 Temp: 152
 API: 43-047-53494
 F

Liquid Additives

Stage	Fluid	Fluid	Prop Conc	Prop Vol	Slurry Rate	Slurry Vol	Trailing Pressure	Stage Pump Time (h:min:sec)	Exposure Time (h:min:sec)	WG-36 Gel (gpt)	LoSurf-3000 Surfactant (gpt)	CLA-Web Clay Control (gpt)	B-8614 Biocide (gpt)	MX-2-8022 Scale Inh. (gpt)	BC-140 Crosslinker (gpt)	OptiFlo-HTE Breaker (gpt)	SP Breaker (gpt)	FR-66 Frict. Red. (gpt)
1	Load & Break	178		4.2	6.1	1952	0:00:42	1:27:35	1:26:53		1.00	0.50	0.20					0.30
2	1000 gal 15% HCl Acid	1000		23.8	10.2	2560	0:02:21	1:24:33			1.00	0.50	0.20	0.43				0.30
3	30282 Pad	30282		721.0	48.3	2547	0:42:32	1:09:38			1.00	0.50	0.20	0.43				0.30
4	0.5#/gal 20/40 White	103357	0.50	2516.6	59.2	2540	0:03:47	0:27:05		16.00	1.00	0.50	0.20	2.00				0.30
5	0.5#/gal 20/40 White	5255	0.42	151.8	40.1	2219	0:02:04	0:23:18		16.00	1.00	0.50		0.25	1.60	1.00	0.50	
6	4690 Pad	4690		111.7	54.1	2904	0:09:38	0:11:14		16.00	1.00	0.50		0.25	1.60	1.00	0.50	
7	2.0 #/gal 20/40 White	21303	1.98	42280	57.4	2849	0:05:39	0:11:36		16.00	1.00	0.50		0.25	1.60	1.00	1.00	
8	4.0 #/gal 20/40 White	12118	4.00	48520	60.3	2686	0:04:44	0:05:57		16.00	1.00	0.50			1.60	1.00	1.00	
9	6.0 #/gal 20/40 White	9790	4.98	48700	60.2	2491	0:01:13				1.00	0.50	0.20					
10	Flush (+3 bbls)	2376		58.6	46.5	2376					1.00	0.50						0.30

15% HCl Acid:	1,000	gal
Slickwater:	142,448	gal
16# DeltaFrac 140 (12):	47,891	gal
Total Fluid:	191,339	gal
Total Slurry:	199,930	gal
20/40 White:	193,800	lbs
Total Proppant:	193,800	lbs

Used 866.3
 % diff 900
 Prime 4%
 Total 900

44.2
 Average Rate

TOP PERF	5,557
BOTTOM PERF	5,784
MID PERF	5,671
BHT	163

BHT GRAD [F/100-R (+607)]

43-047-53494
 S.16 / T.85 / R.20E
 Three Rivers 16-32-820
 Ultra Resources Inc.
 Green River
 16# DeltaFrac 140 (12) Hybrid
 December 20, 2013
 8.33
 900572769
 Uintah, UT

Zone 4

Total Perfs: 36		
Top Perf	Bottom Perf	# of shots
5557	5558	3
5571	5572	3
5606	5607	3
5648	5649	3
5670	5671	3
5687	5688	3
5724	5725	3
5740	5742	6
5767	5768	3
5782	5784	6

Start Time: 7:05 PM
 End Time: 8:35 PM
 Customer: Joe Duncan

Liquid Additives -

[illegible]

TOP PERF	5,337
BOTTOM PERF	5,526
MID PERF	5,432
BHT	149

BHT GRAD [°F/100-N (+60°)]

Start Time	10:36 PM
End Time	11:51 PM
Customer	Jeff Scott

API #	43-047-53494
Sec. / Twp. / Rng.	S:16 / T:8S / R:20E
Well Name	Three Rivers 16-32-820
Company	Ultra Resources Inc.
Formation	Green River
Fluid Systems	16# DeltaFrac 140 (12) Hybrid
Date	December 20, 2013
Base Fluid, lb/gal	8.33
Sales Order #	900572789
County and State	Utah, UT
Zone 5	

Zone 5

Stage	Fluid	Fluid (gal)	Prop Conc (ppg)	Prop Total (lbs)	Slurry Vol (bbls)	Slurry Rate (bpm)	Treating Pressure (gal)	Stage Pump Time (hr:min:sec)	Exposure Time (hr:min:sec)	WG-36 Gel (ppg)	LoSurf-3000 Surfactant (ppg)	CLA-Web Clay Control (ppg)	B-4814 Bloods (ppg)	MX 2-2622 Scale Inh. (ppg)	BC-140 Crosslinker (ppg)	OptiFlo-HTE Breaker (ppt)	SP Breaker Breaker (ppt)	FF-86 Frid. Red (ppt)
1	Load & Break	228			5.4	10.5	2069	0:00:31	0:56:24		1:00	0.50	0.20					0.30
2	1000 gal 15% HCl Acid	1000			23.8	4.7	1301	0:05:04	0:55:53									
3	Pad	18678			444.7	52.3	2811	0:08:31	0:50:48		1:00	0.50	0.20	0.86				0.30
4	0.5#/gal 20/40 White	54853	0.49	26640	1334.7	60.0	2703	0:22:14	0:42:18		1:00	0.50	0.20	0.86				0.30
5	0.5#/gal 20/40 White	5042	0.49	2490	122.7	60.1	2653	0:02:03	0:20:04	16.00		0.50	0.20	2.00	1.60			0.30
6	Pad	4646			110.6	60.2	2754	0:01:50	0:18:01	16.00	1:00	0.50		0.25	1.60	1:00	0.50	
7	2.0 #/gal 20/40 White	14862	1.98	29680	388.2	60.0	2602	0:06:28	0:16:11	16.00	1:00	0.50		0.25	1.60	1:00	0.50	
8	4.0 #/gal 20/40 White	8500	3.98	33820	238.8	60.0	2391	0:03:59	0:08:43	16.00	1:00	0.50		0.25	1.60	1:00	1.00	
9	6.0 #/gal 20/40 White	7623	4.62	35200	218.4	60.1	2248	0:03:39	0:05:44	16.00	1:00	0.50			1.60	1:00	1.00	
10	Flush (+3 bbls)	4852			117.9	56.4	2338	0:02:05	0:02:05		1:00	0.50	0.20					0.30
12	Hydration tank variance	1216			29.0					50.00								

Used	709	118	59	17	83	65	36	26	26
% diff	-1%	-1%			4%				
Prime									
Total	709	118	59	17	83	65	36	26	26

Start Time:	1:36 AM
End Time:	2:35 AM
Customer:	Jeff Scott

Total Pairs: 39			
Top Perf	Bottom Perf	SPF	# of shots
4849	4850	3	3
4870	4872	3	6
4887	4888	3	3
4913	4914	3	3
4972	4973	3	3
4989	4990	3	3
5049	5050	3	3
5089	5090	3	3
5100	5102	3	6
5130	5131	3	3
5151	5152	3	3

BHT GRAD PF100-R (400')	<p>43-047-53484</p> <p>S:16 / T:8S / R:20E</p> <p>Three Rivers 16-32-820</p> <p>Ultrra Resources Inc.</p> <p>Green River</p> <p>16# DollaFrac 140 (12) Hybrid</p> <p>December 21, 2013</p> <p>8.33</p> <p>900972789</p> <p>Utintah, UT</p>
API #	<p>Zone 6</p>
Sec. / Twp. / Rng.	<p>Date</p>
Well Name	<p>Base Fluid, lbrgal</p>
Company	<p>Sales Order #</p>
Formation	<p>County and State</p>
Fluid Systems	

Simulation Design Worksheet

Company Ultra Resources Inc.
Formation Green River
Perfs 4840 - 4818

Three Rivers 16-32-820
Zone 7
Fluid System: laFrac 140 (12) Hybrid

API 43-047-53484
137
°F

Stage	Fluid	Fluid	Prop Conc	Prop Total	Slurry Vol	Slurry Rate	Trailing Pressure	Stage Pump Time	Exposure Time	WG-36 Gel	LoSurf-3000 Surfactant	CLA-Web Clay Control	B-8814 Biocide	MX-2-2022 Scale Inh.	BC-140 Crosslinker	Optilia-HTE Breaker	SP Breaker	FR-88 Fric Red
1	Load & Break	438			10.4	9.1	1259	0:01:09	1:08:17		1.00	0.50	0.20					0.30
2	1000 gal 15% HCl Acid	1000			23.8	10.2	1345	0:02:21	1:07:08									
3	Pad	20190			480.7	48.5	2015	0:10:21	1:04:47		1.00	0.50	0.20	0.75				0.30
4	0.58 gal 20/40 White	66790	0.47	31510	1624.2	45.4	1793	0:35:47	0:54:28		1.00	0.50	0.20	0.75				0.30
5	0.58 gal 20/40 White	4441	0.36	1590	107.5	54.3	2124	0:01:59	0:18:40	16.00	1.00	0.50	0.20	2.00				0.30
6	Pad								0:16:41	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
7	2.0 gal 20/40 White	14787	1.99	29500	383.9	55.9	2113	0:06:52	0:16:41	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
8	4.0 gal 20/40 White	8400	3.99	33540	238.1	55.9	2002	0:04:13	0:09:49	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
9	8.0 gal 20/40 White	6014	6.03	36290	182.3	55.9	1976	0:03:16	0:05:36	16.00	1.00	0.50		0.25	1.60	1.00	1.00	
10	Flush (Top Perf)	4575			108.9	48.7	1937	0:02:20	0:02:20		1.00	0.50	0.20					0.30

15% HCl Acid:	1,000	gal	132,430	3147.4
Slickwater:	96,434	gal		
16# DeltaFrac 140 (12):	29,201	gal		
Total Fluid:	128,635	gal		
Total Slurry:	132,189	gal		
20/40 White:	132,430	lbs		
Total Proppant:	132,430	lbs		

TOP PERF	4,640
BOTTOM PERF	4,816
MID PERF	4,728
BHT	137

BHT GRAD [TF/100-ft (4007)]

43-047-53484

API #

Sec. / Twp. / Rng. S.16 / T.8S / R.20E

Well Name Three Rivers 16-32-820

Company Ultra Resources Inc.

Formation Green River

Fluid Systems 16# DeltaFrac 140 (12) Hybrid

Date December 21, 2013

Base Fluid, lb/gal 8.33

Sales Order # 900972769

County and State Uintah, UT

Zone 7

Used 534

% diff -1%

Prime

Total 534

534	116	50	26	84	54	26	23	50
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Top Perf	Bottom Perf	SPF	# of shots
4640	4641	3	3
4651	4652	3	3
4675	4676	3	3
4684	4685	3	3
4708	4709	3	3
4721	4722	3	3
4738	4739	3	3
4759	4760	3	3
4771	4772	3	3
4778	4780	3	6
4814	4816	3	6

Start Time:	5:15 AM
End Time:	6:28 AM
Customer:	Jeff Scott

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ultra Petroleum Inc. Operator Account Number: N 4045
Address: 116 Inverness Drive East Suite 400
city Denver
state CO zip 80112 Phone Number: (307) 367-5041

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
	Multiple Wells						Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	See List	19892				8/10/15	
Comments: Assign multiple wells to a new common entity number. List of wells attached. <u>TR16 CTB North</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	See List	19893				8/10/15	
Comments: <u>TR16 CTB South</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jasmine Allison

Name (Please Print)



Signature

Sr. Permitting Analyst

8/6/2015

Title

Date

WellCode	WellName	API	Current Entity Number	QtrQtr	Section	Township	Range	County	SpudDate
TR16 CTB North									
TR16-11-820	THREE RIVERS 16-11-820	4304753474	19262	SWNW	16 8S	20E	UINTAH	28-Dec-13	
TR16-11T-820	THREE RIVERS 16-11T-820	4304754352	19557	NWNW	16 8S	20E	UINTAH	29-Jun-14	
TR16-12-820	THREE RIVERS 16-12-820	4304753475	19263	SWNW	16 8S	20E	UINTAH	06-Jan-14	
TR16-12T-820	THREE RIVERS 16-12T-820	4304754353	19558	NWNW	16 8S	20E	UINTAH	23-Jun-14	
TR16-21-820	THREE RIVERS 16-21-820	4304753229	19024	NENW	16 8S	20E	UINTAH	25-May-13	
TR16-21T-820	THREE RIVERS 16-21T-820	4304754364	19578	SENW	16 8S	20E	UINTAH	30-Jul-14	
TR16-22A-820	THREE RIVERS 16-22A-820	4304754365	19579	SENW	16 8S	20E	UINTAH	26-Jul-14	
TR16-31-820	THREE RIVERS 16-31-820	4304753495	19269	NWNE	16 8S	20E	UINTAH	13-Jan-14	
TR16-41-820	THREE RIVERS 16-41-820	4304752110	18356	NENE	16 8S	20E	UINTAH	31-Jan-12	
TR16-42L-820	THREE RIVERS 16-42L-820	4304754269	19491	SENE	16 8S	20E	UINTAH	20-Jul-14	
TR16-42T-820	THREE RIVERS 16-42T-820	4304754292	19471	NENE	16 8S	20E	UINTAH	06-May-14	
TR16-44T-820	THREE RIVERS 16-44T-820	4304754356	19561	SENE	16 8S	20E	UINTAH	15-Jul-14	
TR16 CTB South									
TR16-13T-820	THREE RIVERS 16-13T-820	4304754339	19492	NWSW	16 8S	20E	UINTAH	02-Jun-14	
TR16-14T-820	THREE RIVERS 16-14T-820	4304754340	19493	NWSW	16 8S	20E	UINTAH	06-Jun-14	
TR16-22-820	THREE RIVERS 16-22-820	4304753230	18961	NENW	16 8S	20E	UINTAH	31-May-13	
TR16-23-820	THREE RIVERS 16-23-820	4304753231	19037	SESW	16 8S	20E	UINTAH	15-Jun-13	
TR16-24-820	THREE RIVERS 16-24-820	4304753232	19038	SESW	16 8S	20E	UINTAH	08-Jun-13	
TR16-26T-820	THREE RIVERS 16-26T-820	4304754351	19556	NESW	16 8S	20E	UINTAH	16-Jul-14	
TR16-32-820	THREE RIVERS 16-32-820	4304753494	19185	SWNE	16 8S	20E	UINTAH	27-Sep-13	
TR16-32T-820	THREE RIVERS 16-32T-820	4304754290	19470	NWNE	16 8S	20E	UINTAH	01-May-14	
TR16-33-820	THREE RIVERS 16-33-820	4304753496	19161	SWNE	16 8S	20E	UINTAH	12-Nov-13	
TR16-33T-820	THREE RIVERS 16-33T-820	4304754354	19559	NWSE	16 8S	20E	UINTAH	04-Jul-14	
TR16-34-820	THREE RIVERS 16-34-820	4304753472	19278	SWSE	16 8S	20E	UINTAH	24-Jun-14	
TR16-34T-820	THREE RIVERS 16-34T-820	4304754355	19560	NWSE	16 8S	20E	UINTAH	11-Jul-14	
TR16-36T-820	THREE RIVERS 16-36T-820	4304754289	19529	SESE	16 8S	20E	UINTAH	16-Jun-14	
TR16-43-820	THREE RIVERS 16-43-820	4304752057	18683	NESE	16 8S	20E	UINTAH	09-Aug-12	
TR16-44-820	THREE RIVERS 16-44-820	4304753473	19268	SESE	16 8S	20E	UINTAH	19-Jun-14	
TR16-46T-820	THREE RIVERS 16-46T-820	4304754348	19530	SESE	16 8S	20E	UINTAH	11-Jun-14	